

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

34. Indicate Type of Lease
State ☒ Fee ☐
35. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFECH OR PLUG WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IA
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER D 660 North 660 West 35 18-S 34-E LINE, SECTION TOWNSHIP RANGE	10. Field and Pool, or Annual Airstrip Wolfcamp
15. Elevation (Show whether OF, RT, GK, etc.) 3974.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-11-83. Pulled rods and pump. Released tubing anchor. Pulled tubing and anchor. Ran retrievable bridge plug (RBP) and tubing to 2000'. Finished running 2-3/8" tubing and RBP set at 10776'. Ran gamma ray collar log and wireline. Log showed RBP set at 10758'. Ran 2-3/8" tubing and released RBP. Ran tubing and RBP set at 10782'. Pressure test RBP to 500 PSI and test OK. Pulled out of hole with 2-3/8" tubing. Ran 2-1/8" perf gun, and wireline. Perforated 10758'-10752', 10746'-10740', 10733'-10729', 10722'-10718', 10714'-10711', 10706'-10704', 10701', -10699', 10697'-10695', and 10690'-10683' with 2 JSPF. Ran 4 joints 2-3/8" tailpipe, 5-1/2" packer, 2-3/8" tubing and packer set at 10484'. Tailpipe landed at 10612'. Shut in overnight. Ran swab 1 hour and recovered 3 BLW. Tagged paraffin. Ran swab 2-1/2 hrs. and recovered 14 BLW. Tagged paraffin 4500' from surface. Swabbed 2-1/2 hr and recovered 15 BLW. Swabbed to 8000' from surface. Recovered 6 BLW last hours. Released packer and reverse circulate. Loaded 2-3/8" tubing, packer and tubing. Ran retrieving head, 4 joints tubing, packer and tubing. Tubing landed at 10631'. Packer set at 10495'. Swabbed 4 hours and recovered 32 BLW. Released packer. Pumped 50 bbl hot oil down tubing. Set packer and shut-in overnight. 50 BO to recover. Swabbed 4 hours and recovered 42 BO. Last hour recovered 0 BO. Ran log. Shut-in overnight. Acidized with 5400 gal 15% NE HCL acid. Tagged with radioactive material 0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Peter J. Service TITLE Assist. Admin. Analyst DATE 6-23-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUN 24 1983
CONDITIONS OF APPROVAL, IF ANY:

and flush with 43 BW. Max pressure 7000 PSI and min. pressure 5600 PSI. Air 4 BPM. Ran swab 3-1/2 hrs. and recovered 50 BLW. Last hour recovered 8 BLW. 122 BLW to recover. Ran swab 4 hours and recovered 55 BLW. Last hour recovered 4 BLW. Released packer and lowered retrieving head to 10776'. Released retrievable bridge plug, pulled tubing, packer and tubing and RBP. Ran tubing anchor, seating nipple and tubing. 254 BLW to recover. Ran tubing anchor set at 10597'. Ran rods and pump. Pressure test to 500 PSI and OK. Moved out service unit 4-22-83. 273 BLW to recover. Start well pump test. Pump 6 BLW and quit pumping. Lowered rods 18". Unable to start pumping. Moved in service unit 4-25-83. Attempt to pull up rods and pump. Found heavy paraffin. Pulled up rods, and pump. Ran rods and pump. Moved out service unit 4-27-83. Start well pump testing. Pumped 27 B0, 3 BLW and quit pumping. Attempt to start pump. 264 BLW to recover. Moved in service unit 4-29-83 and useat pump, hot oil tubing, casing with 75 B0 and seat pump. Moved out service unit 4-29-83. Last 24 hrs. pumped 58 BLO, 0 BLW, 0 MCF. On 5-3-83 well quit pumping. Moved in service unit and pull rods, pump and tubing to repair leak. Test tubing to 5000 PSI. Repaired collar leak. Ran rods and pump. Load tubing, check pump and moved out service unit 5-4-83. Pumped 84 B0, 275 BLW, and 12 MCF in 636 hours. Last 24 hours pumped 0 B0, 0 BW, and 0 MCF. Sonolog shows well pump off and no further report pending additional work being done on well.