

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-4883

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - L-1 (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18-S RANGE 34-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3974.6' GL	7. Unit Agreement Name 8. Farm or Lease Name State IA 9. Well No. 1 10. Field and Pool, or wildcat Airstrip Wolfcamp 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPMS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by acid-fracturing the Wolfcamp as follows: Pull rods, pump, tubing, and tubing anchor. Run workstring, treating packer, and 1 joint of tailpipe. Land tailpipe at approx. 10,700' and set packer. Fracture with 10,000 gal 20% NEFE HCL acid in two stages at a rate of 12-14 BPM as follow: (A) Pump 2000 gal 40# gelled 2% KCL water and 1000 gal of CO2. (B) Pump 5000 gal 20% NEFE HCL acid with 2500 gal of CO2. (C) Pump 2500 gal 40# gelled, 2% KCL water and 1250 gal of CO2. (D) Repeat step A and drop 45 ball sealers in first part of pad. (E) Repeat steps B and C. Flush with 60 bbls 2% KCL water and 1200 gal of CO2. Pull treating packer and tubing. Run tubing, tubing anchor, rods, and pump. Return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 2-25-82  
ORIGINAL SIGNED BY  
APPROVED BY JERRY LEATON TITLE  DATE MAR 3 1982  
CONDITIONS OF APPROVAL, IF ANY: