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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-78

1. Indicate Type of Lease
State [X] Fee []
2. Title of Lease

10. TYPE OF WELL
OIL WELL [X] GAS WELL [] DRY [] OTHER []
11. TYPE OF COMPLETION
NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] DIFF. RESVR. [] OTHER []

3. Field and Pool, or Wildcat
Airstrip Wolfcamp

2. Name of Operator
Amoco Production Company

4. Well No.
1

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

5. Field and Pool, or Wildcat
Airstrip Wolfcamp

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

6. County
Lea

THE West LINE OF SEC. 36 TWP. 18-S RGE. 34-E NMPM

7. State
IA

15. Date Spudded 11-12-80 16. Date T.D. Reached 1-19-81 17. Date Compl. (Ready to Prod.) 1-28-81 18. Elevations (DF, RKB, RT, GR, etc.) 3974.6 GL 19. Elev. Casinghead

20. Total Depth 10956' 21. Plug Back T.D. 10936' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-10800 Pottery Tools Cable Tools 10800-10956

24. Producing Interval(s), of this completion - Top, Bottom, Name 10804'-10864' Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-7/8"	48#	335'	17-1/2"	400 SX Class C	Circ. 175 SX
9-5/8"	36#	4000'	12-1/4"	1325 SX Lite; 200 Class C	Circ. 35 SX
5-1/2"	17# X 15.5#	10800'	8-3/4"	1150 SX Lite, 300 Class H	TCMT 4700'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	10711'	10940	35		2-7/8"	10677	

31. Perforation Record (Interval, size and number) 10804'-10864' w/2 JSPF 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10804'-10864' AMOUNT AND KIND MATERIAL USED 6500 gal. 20% HCL

33. PRODUCTION Date First Production 1-28-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date of Test 1-28-81 Hours Tested 24 Choke Size 10 Oil - Bbl. 10 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 14-Hour Rate 10 Oil - Bbl. 10 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments Logs mailed 1-12-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 2-4-81

0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou 1-Mesa 1-Bass 1-Superior 1-Pacific Lighting Gas 1-F. I. DuPont 1-Union TV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured by tape. In the case of free-running utility wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1205.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7862'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10630'</u>	T. <u>1st Bone Springs 9110'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd Bone Springs 9340'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd Bone Springs 10356'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10804 to 10864 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1115	1115	Red bed				
1115	2221	1106	Anhydrite				
2221	3335	1114	Anhydrite X salt				
3335	4000	665	Anhydrite				
4000	4121	121	Lime				
4121	7155	3034	Dolomite				
7155	7449	294	Shale X sand				
7449	7646	197	Dolomite X sand				
7646	9777	2131	Lime X shale				
9777	10800	1023	Dolomite X shale				

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