DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OF GAS OPERATOR PRORATION OFFICE Uperator	REQUEST	CONSURVATION COMME IN FOR ALLOWABLE AND ANSPORT OIL AND NATURAL CASINGHEAD GAS			
Amoco Production Compa	any .	FLARED AFTER	4/1/51		
P. O. Box 68 · Hobbs,	NM 88240	UNLESS AS EVEN B OBTAINED.	LION IU K-AWA		
Reason(s) for filing (Check proper box) New Woll X Recomptotion Change in Ownership	Change In Transporter of: OII Dry Ga Casingheed Gan Conder	F	y attached		
If change of ownership give name and address of previous owner	MOTICY THIS OFFICE	erration R-6623 Kind of Lea.	1		
Unit Letter D; 660	Feet From The North Lin		The West		
Line of Section 36 Tewnship 18-S Range 34-E , NMFM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Neine of Authorized Transporter of Cill (X) or Condensate Western Oil - Amoco Trucks Name of Authorized Transporter of Casinghead Gas or Dry Gas i		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, F1 Paso, TX 79978 Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Pgc. D 36 18 34	Is gas actually connected? With With With With With With With With	ายก		
COMPLETION DATA Designate Type of Completion Date Spudded 11-12-80 Elevations (DF, RKB, RT, CR, etc.) 3974.6' GL	1 - (X) Date Compl. Ready to Pred. 1-28-81 Nume of Producing Formation Wolfcamp	New Well Workover Duepen X Total Depth 10956 ' Tep Oil/Gas Pay 10804 '	Flug Back Same Restv. Piif. Restv. 		
Perforations 10804'-10864'			Depth Casing Shoo		
	and the state of t	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	<u>13-7/8"</u> 9-5/8"	335' 4000'	400 SX Class C 1325 Lite, 200 Class C		
8-3/4"	5-1/2"	10800'	1150 Lite, 300 Class H		
. TEST DATA AND REQUEST FO OH. WELL	RALLOWABLE (Test must be af able for this de	rth or be for full 21 hours)	and must be equal to or exceed top allow-		
Date Flist New Oil Ren To Tanks	Date of Yest 1-28-81	Producing Mothod (Flow, pump, gas h Pump	iji, eic.)		
1-28-81 Longth of Test	Tubing Procesure	Casing Prossure	Choko Sizo		
24 hr. Actual Fred. During Tool 10	011-BEI0. 10	Wator-Beis. O	Gan+MCF 0		
GAS WELL	Longth of Tool	Ebis. Condensate/MMCF	Gravity of Condenacte		
Teating Hethod (pilot, back pr.)	Tubing Prosoure (Shut-in)	Cauing Pressure (Lhut-in)	Chole Size		
CERTIFICATE OF COMPLIANCE 0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-Mesa 1 hereby certify that the rules and regulations of the OH Conservation Commission have been complied with and that the intermetion given above is true and complete to the beat of my knowledge and bellef. 1-Bass 1-Superior 1-Pacific Lighting Gas		OIL CONSERVATION COMMISSION APPROVED BY TITLE SUPERVISOR DISTRICT S			
1-E. I. DuPont 1-Union TX 1-LBG (Signature) Assist. Admin. Analyst (Title) 2-5-81 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or despended well, this form must be accompanied by a tabulation of the devietion (acts taken on the well in accordance with RULE 111. All excitence of this form must be filled out completely for allow- oble on new coder completed to the filled out completely for allow- cole on new coder completed to the filled out completely for allow- the ended be completed to the filled out completely for allow- the ended be completed as the filled out completely for allow- completely for densities.			

LANDIS DRILLING COMPANY POST OFFICE BOX 3579 MIDLAND, TEXAS 79702

OPERATORAmoco Production Company		ADDRESS <u>P. O. Box 68</u> , H	lobbs, N. M. 88240
LEASE NAME	State "IA" #1 WELL NO.	FIELD	
LOCATION _	606' FNL & 660' FWL, Sec. 36, T18S, R34E	, Lea County, N. M.	
DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
335 823 1,002 1,500 1,758 2,300 2,440 2,975 3,497 4,000 4,360 4,710 5,043 5,447 5,816 5,896 6,416 6,900 7,409 7,913 8,470 8,990 9,661 9,777 10,099	$ \begin{array}{c} 1/2\\ 1/4\\ 1/4\\ 1/2\\ 1/2\\ 1/2\\ 1/2\\ 1/2\\ 1/2\\ 1/2\\ 1/2$	$\begin{array}{c} 2.92\\ 2.13\\ .78\\ 4.35\\ 1.13\\ 4.73\\ 1.22\\ 4.67\\ 4.56\\ 2.20\\ 3.14\\ 3.06\\ 2.91\\ 5.29\\ 4.83\\ 1.05\\ 4.83\\ 1.05\\ 4.83\\ 1.05\\ 4.54\\ 4.23\\ 6.66\\ 8.79\\ 4.86\\ 2.27\\ 20.49\\ 3.54\\ 4.21\end{array}$	$\begin{array}{c} 2.92\\ 5.05\\ 5.83\\ 10.18\\ 11.31\\ 16.04\\ 17.26\\ 21.93\\ 26.49\\ 28.69\\ 31.83\\ 34.89\\ 37.80\\ 43.09\\ 47.92\\ 48.97\\ 53.51\\ 57.74\\ 64.97\\ 53.51\\ 57.74\\ 64.40\\ 73.19\\ 78.05\\ 80.32\\ 100.81\\ 104.35\\ 108.56\end{array}$
10,593	3/4	6.47 10.83	115.03 125.86

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Cha TITLE

Contracts Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared <u>Gary W. Chappell</u> known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIDANT'S & IGNATURE

Sworn and subscribed to in my presence on this the <u>24th</u> day of <u>December</u>, 1980.

Notary Puric in and for the

County of Midland. Texas