

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-21171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Com "4" *Can*

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Lusk Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-19S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3660' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Complete well in Morrow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Clean and clear loc as required. Pipe all valves f/the cellar, inspect and fill.
Install PU anchors. Pres tst csg to 3000#. Make sure hole is full. RU WLU w/full
lubricator. Run GR-CCL compensated neutrol log f/PBTD (12981') up to 10,980',
GR-CCL only f/10,980' up to 8500' and from 4700' to 4400'. Perf 12,572-76', 12,615-19',
12,626-30', 12,640-44', 12,655-59, 12,677-99' w/(2) 1/2" burrless decentralized
o-phase JHPF (6 zones, 84 holes). Tst tbg to 7000#. GIH w/disc, pkr, on-off tool
w/profile on 2-3/8" tbg. Set pkr @ 12,520'. ND BOP, NU WH, drop bar.

RECEIVED

MAY 7 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

H. B. Sikes Jr.

TITLE Area Engineer

DATE 5-6-80

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side