

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-21171	
2. NAME OF OPERATOR GULF OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL		8. FARM OR LEASE NAME Federal Com "4" Com	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3660' GL		10. FIELD AND POOL, OR WILDCAT North Lusk Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-19S-32E	
		12. COUNTY OR PARISH Lea	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perfd, Tested

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean and clear location, pipe valves out of cellar and fill in cellar. Test 5½" casing to 3000# for 30 min, ok. Ran GR-CCL. Perf 5½" casing in Morrow zone 12,572-76', 12,615-19', 12,626-30', 12,640-44', 12,655-59' and 12,677-99' (84 holes) w/(2) 1½" JHPF. P/U packer and EL receptical w/1.78" profile on 2-7/8" tbg w/CRC burst disc below packer. Test tbg above slips to 8000#. WIH w/tbg. Ran 4 point test: CITP 4115#; 1st FR 1038 MCF/D, 3995# FTP, 7/64" choke; 2nd FR 2187 MCF/D, 3750# FTP, 11/64" choke; 3rd FR 2912 MCF/D, 3500# FTP, 12/64" choke; 4th FR 3728 MCF/D, 3120# FTP, 15/64" choke; CAOF 6431 MCF/D. Well produced 10 bbls distillate during test, gravity of fluid 53° @ 60°. Waiting on contract and pipeline connection.

RECEIVED

JUN 2 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

MAY 29 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED N.B. Sikes, Jr.TITLE Area EngineerACCEPTED FOR RECORD 5-29-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

MAY 30 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side