## District (

State of New Mexico

E y, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District [[ 811 S. 1st Street. Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

you v Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

Form C-104

I.	R	<b>EQUES</b>	FOR A	LLOWAI	BLE A	ND AU	THOE	<b>UZA</b> T	ION TO				
		<sup>1</sup> Opes	rator name and	i Address						<sup>2</sup> OGRI	D Number		
Burlington Resources Oil and Gas Company										026485			
P.O. Box 51							ason for Filing Code						
Midland, TX		Co				CH 8-1-96 6 Pool Code							
4 A		<sup>5</sup> Pool Name							• 1	ool Code			
3	0-025- 2	6702	TONTO; BONE SPRING, WEST							59477			
7 Property Code			8 Property Name								9 W	ell Number	
014301 BONDURANT FEDERAL							r cow						
<b>II.</b>	Surface	Location	1										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fre	from the North/Sou		uth Line	Feet from the		st/West line	County	
I	01	019S	032E		1	.980	S		660		E	Lea	
11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	from the North		uth Line	Feet from the	Ea	st/West line	County	
12 Lse Code FED	13 Producis	ng Method Co	xde 14 Gas C	Connection Dat	e 15 (	5 C-129 Permit Number		r 10	C-129 Effect	tive Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil an	d Cos T	ronenort	arc		<u> </u>								
18 Transporter	u Gas I		nsporter Nam			20 POD		21 O/G	22	POD UI	STR Locati	on.	
			nd Address	-					and Description				
22628 Texas New			Mexico Pipeline			1327810 0							
			·			1327010							
5097 Conoco.		noco. In	nc.			1327830 G		G		<u>.</u>			
					į.								
Control of the contro													
8				•									
\$ 8									<u> </u>				
IV. Produ	ced Wat	er				* * * * <u>*</u>							
<sup>23</sup> POI	)				24	POD ULS	TR Location	n and Des	scription			-	
13278	50												
V. Well C	ompleti	on Data		<del></del>									
<sup>25</sup> Spud I		26	2	27 TD 28 PI			28 PBTD	PBTD 29 Perforations					
<sup>30</sup> Hole Sie			31 Casing & Tubing Size			32 Depth Set					33 Sacks (	Cement	
							-	•	T T				
						_							
-		+											
	n4 <b>P</b>					1	-				<del></del>		
VI. Well 7		a 35 Gas Delive	TV Date	36 Test Da	nte .	37 7	Test Lengtl	<u> </u>	38 Tbg. Pre	SSUTE	39	Csg. Pressure	
Date Now		011 201110	A) 515			1031 22.18.11		106. 11000110		Cig. I lossuic			
40.00		<sup>41</sup> Oil		42 ***		43 Gas			<sup>44</sup> AOF		45 Test Method		
40 Choke Siz	ze	· Oil		42 Water	•		Gas		- AUF			Test Method	
		<del>.</del>											
46 I hereby certi complied with an							(	OIL CO	NSERVAT	ION D	IVISION		
the best of my kr	nowledge and	i belief	m 9	,	- 11	Approved	by: Ol	ric.	100 \$ 7 2 1		a texten	4	
Signature: Signature: State Julians								D:	المهالي أأنه بالمراكي	76	€ ₹		
Alyson E. Meinturff													
Title:							Approval Date:						
Acctg. Asst.			D.			JAN DAN					N 06	06 1997	
Date:	11-1-9		<u> </u>	915-688-68									
47 If this is	hange of	///II _											
1 / Sto	souls	VIOUS OPETALO	ulurff	Meri	dian O	il Inc.		#02648	5	Acct	g. Asst.	10-3-96	
101	- Pre	· io <del>as opc</del> ialo	1 SIKUDALA			PTIN	ted Name				Title	Date	