

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-12568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bondurant Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

West Fork Buffalo (Bone Spring)

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 1, T19S, R32E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 660' FEL, Sec. 1, T19S, R32E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5/15/89

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED 1/13/80 16. DATE T.D. REACHED 4/17/80 17. DATE COMPL. (Ready to prod.) 6/14/89 (Recompletion) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3660' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,800' 21. PLUG, BACK T.D., MD & TVD 10,200' 22. IF MULTIPLE COMPL., HOW MANY* N.A. 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7570' - 9750' Bone Spring

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	520'	17 1/2"	525 SXS	
8 5/8"	32, 28	5,250'	11"	1,570 SXS	
5 1/2"	17	13,800'	7 5/8"	900 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7541'	SN @ 7505'

31. PERFORATION RECORD (Interval, size and number)

9592' - 9750' 28 Holes
8701' - 8866' 26 Holes
7570' - 7584' 29 Holes 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION 6/20/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" X 1 1/4" X 36' RHBH Pump WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 7/08/89 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 148 GAS—MCF. 160 WATER—BBL. 130 GAS-OIL RATIO 1081

FLOW, TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

S. Blevins

35. LIST OF ATTACHMENTS

C-104, Cmt. Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert L. Bradshaw TITLE Sr. Staff Env./Reg. Specialist DATE 7/20/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

