

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 4500 The Woodlands, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE NM 12 28-A

Bondurant Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
West Tonto Manu

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 1, T19S, R32E

12. COUNTY OR PARISH 13. STATE
Lea County New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 3660'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The perforation work sited on form dated 10-1-80 has been done. In addition to those perfs (13,155 - 13,250' O/A), it is planned to add the following:

1. Perforate the 5-1/2" casing 13,380 - 13,385', 13,393 - 13,399', and 13,403 - 13,411'.
2. Test and evaluate.
3. If required - acidize with 7,000 gals of 7-1/2 MS Acid with 1,000 SCF of nitrogen per barrel and 250 ball sealers.
4. Test and evaluate.

A full report of actions taken will follow.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. H. Bohot L. H. Bohot TITLE Engr. Supervisor DATE 11/5/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS (3), EJW, PRB, GD, BJW, DBH, RG, CF

*See Instructions on Reverse Side

APPROVED
NOV 19 1980
for DISTRICT SUPERVISOR