

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR The Superior Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 4500, THE WOODLANDS, TEXAS 77380							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FEL At top prod. interval reported below At total depth Vertical							
14. PERMIT NO.				DATE ISSUED 1-30-80			
15. DATE SPUDDED 1-31-80		16. DATE T.D. REACHED 4-17-80		17. DATE COMPL. (Ready to prod.) 5-28-80		18. ELEVATIONS (D.F., RKB, RT, GR, ETC.) * GL 3660'	
20. TOTAL DEPTH, MD & TVD 13800 MD		21. PLUG BACK T.D., MD & TVD 13,654		22. IF MULTIPLE COMPL., HOW MANY * None		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD) * Morrow (13,524-13,550') w/ 4 JSPF						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL & GR-CCL and Velocity Survey						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		520'		17-1/2"	
8-5/8"		32#, 28#		5,250'		11"	
5-1/2"		17#		13,800'		7-5/8"	
CEMENTING RECORD		AMOUNT PULLED					
525 SXS "C"							
1370 SXS "C" & 200 "H"							
900 SXS "H"							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		13,463'		13,463'			
31. PERFORATION RECORD (Interval, size and number) 13,524-13,550' w/ 4 JSPF Morrow							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 5-21-80		HOURS TESTED 24		CHOKE SIZE 14/64		PROD'N FOR TEST PERIOD →	
FLOW. TUBING PRESS. 2573		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL BBL. 0	
						GAS MCF 2567	
						WATER BBL. 0	
						OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Pipeline Connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED [Signature]		TITLE LEAD PROF. ENGINEER				DATE 6-16-80	
STORM CHOKE							
TYPE							
LOC.							

RECEIVED
JUN 27 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

ACCEPTED FOR RECORD

JUL 1 1980

U. S. GEOLOGICAL SURVEY