

DISTRIBUTION
 STATE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes O-104 and O-104A
 Effective 1-1-85

Operator THE SUPERIOR OIL COMPANY
 Address P. O. BOX 4500 THE WOODLANDS, TEXAS 77380
 Reason(s) for filing (Check proper box)
 New Well ☒ Change In Transporter of Oil ☐ Dry Gas ☐
 Recompletion ☐ Oil ☐ Condensate ☐
 Change In Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner _____
 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE
 Lease Name Bondurant Federal Com Lease No. NM 12568 Well No. 1 Pool Name, including Formation W. Tonto - Morrow *abolished*
 Location Unit Letter I, 1980' Feet From The South Line and 660' Feet From The East
 Line of Section 1 Township 19S Range 32E, NMPLM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil _____ or Condensate _____ Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
 El Paso Natural Gas P.O. Box 1492 El Paso, Texas 79978
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res't. Diff. Res.
 Date Spudded 1/31/80 Date Compl. Ready to Prod. 5/28/80 Total Depth 13,800' MD P.B.T.D. 13,654'
 Elevations (DF, RKB, RT, GR, etc.) GL 3,660' Name of Producing Formation Morrow Top Oil/Gas Pay 13,524' Tubing Depth 13,463'
 Perforations Morrow 13,524 - 13,550' Depth Casing Shoe 13,880'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 17-1/2" 13-3/8" 520' 525 SXS "C"
 11" 8-5/8" 5,250' 1370 SXS "C" & 200 "H"
 7-5/8" 5-1/2" 13,800' 900 SXS "H"

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size /
 Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF

GAS WELL
 Actual Prod. Test - MCF/D 2,567' Length of Test 24 Bbls. Condensate/MMCF 0 Gravity of Condensate _____
 Testing Method (pilot, back pr.) Back Pressure Tubing Pressure 2573' Casing Pressure _____ Choke Size 14/64

VII. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 L. H. Bohot
 Lead Production Engineer
 7/7/80

OIL CONSERVATION COMMISSION
 APPROVED JUL 18 1980, 19____
 BY SUPERVISOR DISTRICT I
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.