

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Company

Address  
P. O. Box 68, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	Recompletion in Und. North Lusk Bone Springs
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 9/1/84  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State HU	Well No. 1	Pool Name, including Formation Und. North Lusk Bone Springs	Kind of Lease State, Federal or Fee	Lease No. LG-1044
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East				
Line of Section 32 Township 18-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company (trucks)	P. O. Box 1183, Houston, Tx 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Currently negotiating	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 32 Twp. 18-S Rge. 32-E
	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Gary C. Clark*  
(Signature)  
Assist. Admin. Analyst

(Date)  
7-16-84

(Date)

O+5-NMOCD, H 1-J. R. Barnett, HOU  
1-F. J. Nash, HOU 1-GCC

OIL CONSERVATION DIVISION

APPROVED JUL 20 1984  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded - 5-8-84	OC	Date Compl. Ready to Prod. 6-27-84		Total Depth 13119		P.B.T.D. 10179			
Elevations (DF, RKB, RT, GR, etc.) 3690.2' GR		Name of Producing Formation Und. North Lusk Bone Springs		Top Oil/Gas Pay 9370		Tubing Depth 9472'			
Perforations 1370' 9420' w/43PF						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		428'		425 Class C			
12-1/4"		9-5/8"		4245'		2000 1t, 200 C			
8-3/4"		5-1/2"		13110'		1860 1t, 1130 H			
		2-7/8", 2-3/8"		9472'					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-27-84	Date of Test 6-27-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 80 bbls 114 MCF	Oil - Bbls. 72	Water - Bbls. 8	Gas - MCF 114

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Ghst-in)	Casing Pressure (Ghst-in)	Choke Size

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JUL 19 1984

G.C.D.  
HOBBS OFFICE

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JUL 17 1984

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