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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

10. TYPE OF WELL				50. Indicate Type of Lease State ☒ Fee ☐			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ recompletion				5. State Oil & Gas Lease No. LG-1044			
2. Name of Operator Amoco Production Company				7. Unit Agreement Name			
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 (10-1-84)				8. Farm or Lease Name State HU			
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 18-S RGE. 32-E				9. Well No. 1			
15. Date Spudded - OC 5-8-84				16. Date T.D. Reached 6-27-84			
17. Date Compl. (Ready to Prod.) 6-27-84				18. Elevations (DF, RAB, RT, GR, etc.) 3690.2' GR			
19. Elev. Casinghead				20. Total Depth 13119			
21. Plug Back T.D. 10179				22. If Multiple Compl., how Many			
23. Intervals Drilled By Rotary Tools 0-TD				Cable Tools NONE			
24. Producing interval(s), of this completion - Top, Bottom, Name 9370-9420' Und. North Lusk Bone Springs				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	428'	17-1/2"	425 sx Class C		surface	
9-5/8"	40#	4245'	12-1/4"	2000 sx 1t, 200 sx C		surface	
5-1/2"	23,17,20#	13110'	8-3/4"	1860 sx 1t, 1130 sx H		TCMT 4215'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-7/8, 2-3/8	9472'	
31. Perforation Record (Interval, size and number) 9370'-9420' w/4 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4668'-4780'			
				200 sx class C neat			
				9370'-9420'			
				5000 gals 15% NEFE HCL w/add.			
				9370'-9420'			
				21350 gals gel, 10650 gals CO2			
				48000 lbs 20/40 sand.			
33. PRODUCTION							
Date First Production 5-27-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 6-27-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 72	Gas - MCF 114	Water - Bbl. 8	Gas - Oil Ratio 1583
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) venting						Test Witnessed By	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Harry C. Clark</u>				TITLE <u>Assist. Admin. Analyst</u>		DATE <u>7-16-84</u>	
0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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