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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Free
5. State Oil & Gas Lease No.
LG-1044

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 32-E N.M.P.M.
7. Unit Agreement Name
8. Farm or Lease Name
State HU
9. Well No.
1
10. Field and Pool, or Wildcat
Und North Lusk Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.)
3690.2' GL
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING ONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>recompletion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU pulled rods and pump. Loaded hole established injection rate and installed BOP. POH with tubing and seating nipple. Ran cement retainer, set at 4550'. Squeezed Grayburg perfs 4668'-4780' with 200 sx class C neat. Stung out of retainer dumped 2 sx and reversed out 18 sx. POH with tubing and setting tool. Ran bit and drilled out to 4785, circulated and pressure tested squeeze to 1000 psi for 30 min, tested OK. Drilled out cement plug from 6366'-6705. Ran bit to 10000' and displaced casing. Perfed 9370'-9420' with 4 SPF using a 3-3/8" casing gun. RIH with tailpipe, packer, seating nipple, and tubing. Packer set at 9185' and tailpipe landed at 9277'. Loaded casing and tested to 500 psi for 30 min, held OK. Ran Gamma Ray/ temperature survey. Acidized 9370'-9420' with 6000 gals of 15% NEFE HCL acid with additives. Ran after acid Gamma Ray temperature survey. Swab tested and recovered load. Ran tubing and packer, set packer at 9260'. Tested packer to 1000 psi, tested OK. Ran base log and fraced 9370'-9420' with 21350 gals gel, 10650 gals CO2, and 48000# 20/40 sand tagged with Radio active material. Ran after frac survey. Swabbed and flow tested for 48 hrs. Installed pumping equipment and began pump testing, last 24 hrs pumped 72 BO, 8 BW and 114 MCF. Well is currently producing.

O+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Gary C. Clark TITLE Assist. Admin. Analyst DATE 7-16-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1984

RECEIVED

JUL 17 1984

O.C.R.
HOSES OFFICE