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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1044

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM CHECKED FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form of Lease Name State HU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Watkins Yates Seven Rivers Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3609.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Swab tested 5 days, last 10-1/2 hrs. recovered 158 bbl NW with NSO. Released pkr., and POH with tbg. and pkr. Ran cmt retainer and tbg, set retainer at 4570'. Squeezed 4668-4780' with 875 sxs Class 'C' neat. Displaced with 11 BW. Pulled out of retainer and dumped 2 sxs,* Ran temp. survey, TCMT apx. 1880'. Ran bit, drill collars, and tbg. Drilled out cmt and retainer to 4693'. Pressure tested squeeze 4668-86' 1,000 psi for 30 min, tested OK. Drilled cmt to 4783, tested squeeze 4668-4780', 1000 psi for 30 min., tested OK. Ran bit and circulated hole clean. POH with tbg. drill collars and bit. Perfed 4668-86 and 4708-80 w/2SPF. RIH with pkr., seating nipple, and tbg., set pkr. at 4479'. Swabbed 3 hrs. and recovered 23 BLW with no show of oil. Ran base GR/Temp Survey, lowered pkr. to 4792' and spotted 147 gals 15% NEFE HCl acid. Raised pkr. and set at 4573'. Acidized the interval 4668'-4780' with 12747 gals of 15% NEFE HCl acid in three equal stages. Ran after treatment survey and swabbed well, last 12 hrs. recovered 12 BLW with a trace of oil. POH with pkr., tbg., and seating nipple. RIH with 2-3/8" seating nipple and 2-3/8" tbg., seating nipple landed at 4807'. Removed BOP and installed tree. Ran rods and pump, tested pump to 500 psi, tested OK. MOSU 2-2-84 and began pump testing 2-3-84. Well is currently being recompleted to the Bone Springs.
*reversed out 28 sxs.

O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Assist. Admin. Analyst DATE 6/7/84
APPROVED BY Oil & Gas Inspector TITLE _____ DATE JUN 11 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 8 1984

CCC
HOBBS OFFICE