

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG-1044

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER non-commercial

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 18-S RGE. 32-E NE 1/4

15. Date Spudded 3-10-80 16. Date T.D. Reached 4-28-80 17. Date Compl. (Ready to Prod.) 10-21-83 18. Elevations (D.F., KKB, RT, GR, etc.) 3715.7' RDB 19. Elev. Casinghead

20. Total Depth 13119' 21. Plug Back T.D. 12815' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools O-TD Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,700'-12,802'; Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp. Form Neutron Density; Dual Laterolog; Micro SFL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	428'	17-1/2"	425 sx Class C	Circ. 65 sx
9-5/8"	40#	4245'	12-1/4"	2000sx 1t, 200 sx CI C	Circ. 100 sx
5-1/2"	23,17,20#	13110'	8-3/4"	1860sx 1t, 1130 sx CI H	TCMT 4215'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12,635'	12,534'

31. Perforation Record (Interval, size and number)
12,700'-18', 12757'-12,802' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,700'-12,802'	6300 gals 7-1/2% MS acid, 1000 SCF N2 per bbl.
	11000 gals CO2, 28000# of 20/40 mesh sand

33. PRODUCTION

Date First Production 8-5-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Well Status (Prod. or Shut-in) Shut-in

Date of Test 8-5-82 Hours Tested 1 Choke Size 1/2" Prod'n. For Test Period 1 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
* Unable to obtain continuous Commercial flow rate. Test Witnessed By

35. List of Attachments

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-31-83
016-NMOCB, H 1-HOU, R. E. Ogden, Rm 21-150 T. F. J. Nash, HOU Rm 4-206 CMH

INSTRUCTIONS

This form is to be filed with the copies to District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Aahv _____	T. Canyon <u>11493'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11562'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11880'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5160'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6980'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10339'</u>	T. Morrow <u>12248'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10418'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	198	198'	Red bed	12656	12707	51'	Lime, shale X sand
198	430	232	Red bed X anhydrite	12707	13119	412'	Lime X shale
430	541	111	Red bed				
541	1007	466'	Red bed X anhydrite				
1007	1283	276	Red bed				
1283	2445	1162	Salt X anhydrite				
2445	2804	359	Salt X anhydrite X dolo.				
2804	4027	1223	Lime X dolomite				
4027	5483	1456	Lime				
5483	6639	1156	Lime X sand				
6639	6828	189	Sand, Lime, X dolomite				
6828	9442	2614	Lime x sand				
9442	10248	806	Lime X shale X sand				
10248	10311	63	Lime X shale				
10311	10514	203	Lime X shale X sand				
10514	12656	2142	Lime X shale				

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