

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State HU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>32-E</u> NMPN.		10. Field and Pool, or wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3690.2 GL		12. County Lea

10.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up wireline 2-23-83. Ran bottom hole pressure bomb. BHP 5003 psi at 12500'. Moved out wireline unit 2-27-83. Moved in service unit 3-10-83. Loaded well. Removed tree and installed BOP. Pulled 2-3/8 tubing and 5-1/2 packer. Ran notched collar and tubing. Tagged PBTD at 12815' and pulled out of hole. Ran in hole with 2-3/8" tailpipe, 5-1/2" packer, and 2-3/8" tubing to surface. Tailpipe landed at 12635' and packer set at 12534'. Tested packer to 500 psi. Tested OK. Swab tested well 7 days. Well would not flow. Moved out service unit 3-21-83. SI well. Currently evaluating.

O+6-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 3-25-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR 29 1983

Expire 2/22/84 (1st)

RECEIVED

MAR 28 1983

**O.C.D.
HOBBS OFFICE**