

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3690.2 GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-24-83. Installed BOP and pulled 2-3/8" tubing and packer. Ran in hole 2-7/8" tubing and packer. Pressure tested tubing in hole to 9,000 psi. Packer set at 12,520. Installed 10,000# tree and test tree to 9500 psi. Filled backside with 9 bbl 2% KCL brine water and test to 1,000 psi-OK. Replace valve on tree and rig up tree saver. Pump 22,000 gals gell 2% KCL fresh water, 11,000 gal CO2 and 28,000# 20/40 mesh sand. Flush to perfs with 81 bbl 2% KCL brine water. Start flowing well on full open choke. Bled to 0 in 2 hrs. Continued to flow. Recovered 130 BLW. Kill well and remove tree and install BOP. Release packer and pull tubing. Ran 1 jt. tailpipe with 1.78" profile nipple, 2 jts. tailpipe, packer, and 2-3/8" tubing. Packer set at 12,541'. REMOVED BOP and installed tree. Moved out service unit 1-29-83. Moved in service unit 1-30-83. Ran swab and had light blow on tubing. Recovered 55 BLW with a 3' flare. Swabbed 3 days and recovered 355 BLW and had 3' flare between runs. Moved out service unit 2-2-83. Moved in service unit 2-3-83. Killed well with 60 bbls brine and 2% KCL. Released packer and pulled tubing. Ran 2-3/8" tailpipe and packer. Tailpipe landed at 12,635' and packer set at 12,541'. Pressure tested tubing to 5000 psi above slips-OK. Pressure tested casing 600 psi-OK. Moved out service unit and moved inswab unit 2-4-83. Swabbed for 5 days and recovered 65 BLW and 195 BBL new water. Moved out swab unit 2-9-83. 120 hrs. tubing pressure closed 1750 psi. Opened well on 25/64" choke. Tubing pressure flow decreased to 200 psi in 9 min. Set choke on 8/64" and flowed. TPF decreased to 0 psi in 30 min. Shut-in. Currently evaluating additional work.

0+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. HerringTITLE Assist. Admin. AnalystDATE 2-17-83APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

DATE FEB 22 1983

CONDITIONS OF APPROVAL, IF ANY:

Expires 2/22/84