

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>32</u> <u>18-S</u> <u>32-E</u> TOWNSHIP RANGE NMPM.	10. Field and Pool, or wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3690.2 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING
PLUG AND ABANDONMENTOTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate the Morrow intervals 12700'-718' and 12757'-802 as follows: Move in service unit and kill well with 2% KCL brine water. Pull packer and tubing. Run tubing, packer, on-off tool and profile nipple. Test tubing to 9000 psi. Set packer at 12500'. Install BOP. Maintain 2000 psi on annulus. Frac down tubing with 20000 gallons Apollo 50 gelled 2% KCL brine water and 10000 gallons liquid CO₂ carrying 28000 lbs. 20-40 mesh West Prop I. Flush to perfs with 51 barrels uncomplexed Apollo 50 and 25 barrels CO₂. Shut in well for 1-1/2 hrs. Flow test well until load water is recovered. If well stops flowing kill well with 2% KCL brine water. Pull out of hole. Run in hole with 2-3/8" tubing, packer, on-off tool, and profile nipple. Set packer at 12540'. Swab as necessary to return well to production.

O+5-NMOC D, H 1-DMF 1-HOU 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-12-83APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE JAN 13 1983
ORIGINAL SIGNED BY
CONDITIONS OF APPROVAL IF ANY:

RECEIVED

JAN 12 1983

O.C.D.
HOBBS OFFICE