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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	State HU
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>32-E</u> NMPM.	9. Well No. <u>1</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3715.7</u>	10. Field and Pool, or Wildcat <u>Und. Morrow</u>
12. County <u>Lea</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-22-82. Pull rods, tubing, pump, anchor and tailpipe. Ran packer and set at 10618'. Established injection rate. Set cement retainer at 10615'. Squeezed perforations 10674'-98' with 100 sacks class H cement with .4% Halad 22A. WOC 12 hours. Pull out of hole. Ran in hole with 4-3/4" bit, 6-3-1/8" drill collars and 2-3/8" tubing. Drilled out cement retainer and cement. Pressure tested squeeze to 1000 PSI. Tested O.K. Cleaned out hole to 12815'. Pulled tubing. Perforated Morrow intervals 12700'-718' and 12757'-802' with 2 JSPF. Ran shear disc, tubing, nipple and packer. Packer set at 12541'. Tailpipe landed at 12636'. Dropped bar, sheared disc. Swab tested 2 hours. Had 6' flare of gas. Acidized with 6300 gallons 7-1/2% MS acid with 1000 SCF N2 per barrel. Swab tested 18 hours. Had a 6' flare. Moved out service unit 8-6-82. Currently flow testing.

O+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark FreemanTITLE Assist. Admin. AnalystDATE 8-10-82

APPROVED BY

ORIGINAL SIGNED BY

TITLE

DATE

AUG 16 1982

CONDITIONS OF APPROVAL, IF ANY

JERRY SEXTON  
DISTRICT 1 SUPERVISOR

11/3/82

RECEIVED  
AUG 12 1982  
O.C.D.  
HOBBS OFFICE