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OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 32-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3715.7 RDB	7. Unit Agreement Name 8. Farm or Lease Name State HU 9. Well No. 1 10. Field and Pool, or Widest Und. Morrow 12. County Lea
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10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze Wolfcamp (10674'-10698) and recompleate to the Morrow (12700'-12802) per the following:
Pull rods and pump. Pull packer, tubing, and tailpipe. Run in hole with packer and tubing. Set packer at 10,600'. Establish injection rate. Pull out of hole. Go in hole with tubing and cement retainer. Set retainer at 10620'. Squeeze Wolfcamp perfs with 100 sacks class H with .4% Halad 22A. Reverse out cement. Pull out of hole and WOC. Drill out cement and clean hole to 12,815'. Circulate hole clean. Perforate Morrow intervals 12700'-718' and 12757'-12802 with 2 JSF. Run in hole with shear disc, tailpipe, packer, and profile nipple. Set packer 12,550. Drop bar, shear disc and flow test well. If well will not flow acidize with 6300 gallon 7-1/2% MS acid with 1000 SCF N2 per barrel. Flush acid to perfs with 48 barrels 2% KCL water with 1000 SCF N2 per barrel. Flow test well.

0+4-NMOCD,H 1-HOU 1- W. STAFFORD, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark J. Freeman TITLE Assistant Admin. Analyst DATE 6-17-82
Orig. Signed by Les Clements
APPROVED BY Oil & Gas Insp. TITLE DATE JUN 18 1982
CONDITIONS OF APPROVAL, IF ANY:

MOBBS C. L. 1

O.C.C.

JUN 18 1982

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