NO. OF COPIES REGI	EIVEC		
DISTRIBUTION		1	Ī
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE)	Ī
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Amoco Produ	ction	Co	mn

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA		
TRANSPORTER OIL		CASINGH	PAD GAN MOST NOT BE	
GAS		FLARED AFTER SITE BE UNLESS AN EXCEPTION TO RAND IS OBTAINED.		
PRORATION OFFICE				
Operator			· · · · · · · · · · · · · · · · · · ·	
Amoco Production Com	pany			
	, NM 88240			
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)		
Recompletion	Oii Div G	Deviation of	Survey attached.	
Change in Ownership		ensate	survey accached.	
If change of ownership give name and address of previous owner	,			
DESCRIPTION OF WELL AN				
Lease Name State HU	Well No. Post Name Holund	ormation 9-1-81 Kind of L	Lease .vo	
Location	1 Und. Wolfca	mp R-6758 State, Fe	deral or Fee State	
Unit Letter J ;]	980 Feet From The South Li	ne and 1980 Feet Fr	rom TheEast	
22				
Line of Section 32	Fownship 18-5 Range	32-E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of C	Oil X or Condensate		pproved copy of this form is to be sent)	
The Permian Corp. Name of Authorized Transporter of C	Casinghead Gas Y or Dry Gas	P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum	3. 3., 6	4001 Penbrook, Odessa, TX 79762		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	J 32 18 32	No	1	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth		
3-10-80	5-19-81	13119'	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	12815' Tubing Depth	
3715.7' RDB	Wolfcamp	10674'		
Perforations 10674'-10698'			Depth Casing Shoe	
10071 10030	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	428'	425 SX Class C Cl	
12-1/4" 8-3/4"	9-5/8"	4245 '	2000 SX Lite, 200 SX	
0-3/4	5-1/2"	13110'	1860 SX Lite, 1300 SX Clas	
	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
5/19/81	5-19-81	Pump	y-r y	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs. Actual Fred, During, Test	Oil-Bbls.	37.4		
Weight blod paritid, tast 1977	16	Water - Bbls.	Gas-MCF	
7		4	10	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
•				
CERTIFICATE OF COMPLIAN	NCE 0+4-NMOCD, H	OIL CONSERVATION COMMISSION		
1-Hou 1-Susp 1-W.	Stafford, Hou 1-GPM	a JUN 12 1492		
	regulations of the Oil Conservation with and that the information given	7 1.10123		
	he best of my knowledge and belief.	BY Jesus	16/1/26	
11 -	11 1 1	TITLE AUGUSTAVISOE	DISTRICT	
This form is to be filed in compliance with		in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepene		
		well, this form must be accom	npanied by a tabulation of the deviation	
		* · · · · · · · · · · · · · · · · · · ·		

6-15-81

sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.