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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State HU

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

9. Well No.
1
10. Field and Pool, or Wildcat
Und. Wolfcamp

4. Location of Well	
UNIT LETTER J	LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East
LINE OF SEC. 32	TWP. 18-S RGE. 32-E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-10-80	4-28-80	5-19-81	3715.7' RDB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13119'	12815'			Yes	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10674'-10698'; Wolfcamp	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Form Neutron Density; Dual Laterolog; Micro SFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	428'	17-1/2"	425 SX Class C	Circ. 65 SX
9-5/8"	40#	4245'	12-1/4"	2000 SX Lite; 200 SX Class C	Circ. 100 SX
5-1/2"	23, 17, 20#	13110'	8-3/4"	1860 SX Lite; 1130 SX Class H TCMT	4215'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10513	10443'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
10674'-10698' w/2 JSPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10674'-10698'</td> <td>5000 gal. 20% HCL acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10674'-10698'	5000 gal. 20% HCL acid				
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10674'-10698'	5000 gal. 20% HCL acid										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-19-81	24			16	10	4	625
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			16	10	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	

35. List of Attachments
Logs mailed on 5-20-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Hug Mitchell TITLE Admin. Analyst DATE 6-15-81
 0+4-NMOCD, H 1-Hou 1-Susp T-W. Stafford, Hou T-GPM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	11493'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	11562'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	11880'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	5160'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	6980'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow _____	12248'	T. Chinle _____	T. _____
T. Penn. _____	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____		T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	198	198'	Red bed	12656	12707	51'	Lime, shale X sand
198	430	232	Red bed X anhydrite	12707	13119	412'	Lime X shale
430	541	111	Red bed				
541	1007	466'	Red bed X anhydrite				
1007	1283	276	Red bed				
1283	2445	1162	Salt X anhydrite				
2445	2804	359	Salt X anhydrite X dolo.				
2804	4027	1223	Lime X dolomite				
4027	5483	1456	Lime				
5483	6639	1156	Lime X sand				
6639	6828	189	Sand, Lime, X dolomite				
6828	9442	2614	Lime x sand				
9442	10248	806	Lime X shale X sand				
10248	10311	63	Lime X shale				
10311	10514	203	Lime X shale X sand				
10514	12656	2142	Lime X shale				

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JUN 16 1981
OIL CONSERVATION DIV.