

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5014-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.		8. Farm or Lease Name Airstrip State
3. Address of Operator P. O. Box 2760, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Airstrip, Lower Bone Spgs.
15. Elevation (Show whether DF, RT, GR, etc.) 3995' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start Date: Upon Approval

1. MI RU PU.
2. Circulate hole w/10 ppg mud laden water. POH.
3. Set CIBP @10,000' in 5-1/2" 17# casing. Spot 35' cmt on top of CIBP.
4. Cut casing. Estimated TOC is 7138'. POH w/casing.
5. RIH w/tubing. Spot 100' plug (20 sx Class "C" cmt) from 7625-7525'. Spot at +7100' 50' in and 50' out of 5-1/2" csg stub (50 sx Class "C" cmt). PU. WOC. Tag cmt plug. PU. Spot at +3920' 50' in and 50' out of csg shoe (50 sx Class "C" cmt). PU. WOC. Tag cmt plug. PU. Spot at +2940' 100' cmt plug w/35 sx Class "C" cmt. POH. Spot 10 sx Class "C" cmt at surface.
6. Cut off wellhead. Install dry hole marker.
7. Clean and level location.

THIS DOCUMENT IS NOT BE NOTIFIED
BY LOCAL POWER TO COMMERCIAL V.L.L.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John D. Rodgers

SIGNED

TITLE Sr. Production Engineer

DATE 11/22/83

APPROVED BY

TITLE

DATE

NOV 29 1983

CONDITIONS OF APPROVAL, IF ANY:

ADD PLUG: 100' plug @ top salt 1700 ±