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Form C-105
Revised 11-4-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E 5014
7. Unit Agreement Name ---
8. Farm or Lease Name Airstrip State
9. Well No. 2
10. Field and Loc. or Wildcat Bone Springs
11. County Lea

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Bass Enterprises Production Company
3. Address of Operator Box 2760; Midland, Tx. 79702
4. Location of Well

UNIT LETTER P	LOCATED 330	FEET FROM THE South	LINE AND 660	FEET FROM
THE East	LINE OF SEC. 23	TWP. 18S	RGE. 34E	SECT. 36

15. Date Spudded 4/1/80	16. Date T.D. Reached 5/14/80	17. Date Compl. (Ready to Prod.) 7/8/80	18. Elevations (DF, FKB, RT, GR, etc.) 3982.6' GL 3995' KB	19. Elev. Casinghead
20. Total Depth 10,538'	21. Plug Back T.D. 10350'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-10,538'	24. Producing Interval(s), of this completion - Top, Bottom, Name 10,050' - 10,082' Bone Springs
25. Was Directional Survey Made No				26. Type Electric and Other Logs run DLL-MicroSFL-GR and FDC-CNL-GR-Caliper
27. Was Well Cored No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 & 48	489	17 1/2	200 sx. Lite & 150 sx. "C"	None
9 5/8	40	3871	12 1/4	1500 sx. Lite & 200 sx. "C"	None
5 1/2	15.5 & 17	10538	8 3/4	500 sx. "H" plus additives	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	--	--	--	--	2 3/8	10020'	None

31. Perforation Record (Interval, size and number) 1-JS: 10050, 10055, 10060, 10062, 10068, 10075, 10079, 10082.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,050' - 10,082' AMOUNT AND KIND MATERIAL USED 4000 gals. acid and 28000 gals. Frac.
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33. PRODUCTION							
Date First Production 7/11/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/9/80	Hours Tested 24	Choke Size open	Prod'n. For Test Period →	Oil - Bbl. 22	Gas - MCF 16.1	Water - Bbl. 3	Gas - Oil Ratio 732
Flow Tubing Press. --	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil - Bbl. 22	Gas - MCF 16.1	Water - Bbl. 3	Oil Gravity - API (Corr.) 37.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel.	Test Witnessed By Tested by John W. West.
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35. List of Attachments One each of above logs.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John West TITLE Production Clerk DATE 7/23/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2940</u> _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3180</u> _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3830</u> _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4600</u> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>5100</u> _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7625</u> _____	T. Wingate _____	T. _____
T. Wolfcamp <u>10,830</u> _____	T. <u>Base Springs Sd. 8905</u> _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,050 to 10,082 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			RECEIVED JUL 24 1980 OIL CONSERVATION DIV.				