NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

ATTUODIZATION TO TRANSPORT OIL AND MATURAL OAK

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AOTHORIZATION TO TRA	MISPORT OIL AND NATUR	AL GAS
CRANCE OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Cperator			
BASS EN	TERPRISES PRODUC	CTION COMPANY	
Address	4		
Box 2760	MIDLAND, TX. 7	9701.	
Reason(s) for filing (Check proper box)	, , , , , , , , , , , , , , , , , , , ,	Other (Please explain,	
New Well	Change in Transporter of:		THE PERSON NAME OF THE PERSON NA
Recompletion	Oil Dry Ga	ıs 🔲	7/-1/-2
Change in Ownership	Casinghead Gas Conder	isate	A MAR SITTON TO RAME
	THIS WELL HI	AS BEEN PLACED IN THE POO	<b>1</b> 1
f change of ownership give name and address of previous owner	DESIGNATED I	BELOW. IF YOU DO NOT CONC	L HR
	MOTIFY THIS	OFFICE.	2
DESCRIPTION OF WELL AND I	LEASE Au	ustrip!	R-6476   Kind of Lease
Lease Name	Lease No. Well No. Pool Na.	1 1 1 1 1 1	-
1-11RSTRIP STATE	E-5014 2 HAVE	S. HOLGAND & BONE SA	KAS State, Federal or Fee STATE
Location		7	
Unit Letter / ; 33	O Feet From The SOUTH Lin	e and	ron. The
			,
Line of Section $23$ Tow	mship 185 Range	34E , NMFM,	LEA County
	ER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
THE PERMIAN ORG.	(MURPHY)	130x /183, HOUS	70N, 1x. 7970Z
Name of Authorized Transporter of Cas	Inghead Gas Cor Dry Gas Cor	Address (Give address to which	approved copy of this form is to be sent)
	11-14		20.
If well produces cil or liquids,	Unit Sec. Twp. Rge. 23 185 34E	is gas actually connected?	Mhen
give location of tanks.	P 23 185 34E	110	NO GAS SALES ANTICIPATED
	h that from any other lease or pool,	give commingling order number	:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Pospe	m Plug Back Same Resty, Diff, Resty,
Designate Type of Completio		l V	i i i i i i i i i i i i i i i i i i i
Date Spudded , /	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/1/40	-4160	66241	12 3C
Flouris (DE DER DE CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			
39826'ER 3995'KB	BONE SPRINGS	10,050	/0020
Perforations			Depth Casing Shoe
10,050, 10,055, 10,060 , 10,	062, 10068, 10075,10	· , · · · · · · · · · · · · · · · · · ·	10,238
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
/7 /2	13 3 8 "	4891	2005X, "1.17E" \$ 150 St. CL "C"
/2 '/4 "	938"	3871	1500 5x. 1.7E" \$ ZOO 5x. CL"C"
<u> </u>	5 1/2 "	10538	5005K. "H" PLUS ADDITIVES.
	2 3/9"	10020	
TEST DATA AND REQUEST FO		fter recovery of total volume of loa pth or be for full 24 hours?	d oil and must be equal to or exceed top allow

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) KUMP Length of Choke Size OPEN Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL				
Actual Prod. Test-MCY/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4/	
1 sen	July .
PR	AUCTION (USRK
	7/23/50

OIL CONSERVATION COMMISSION

JUL 25 1980 APPROVED . 19. SUPERVISOR DISTRICT TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ERATOR	Bass Enterpr	rises Production Co., P. C	). Box 2760, Midland, Texas	79702
ULLING	CONTRACTOR K	Genai Drilling of Texas, 1	Inc., P. O. Box 6725, Odess	sa, Texas 79762
ntract	or who drille	y certifies that he is an ed the above-described we lowing results:	authorized representativell and that he has conduc-	e of the drilling ted deviation tests
grees	@ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4	400	2 5,249	2-1/4 10,538	
1/4	850_	2 5,362		
1/4	1,350	2-1/4 5,894		
1/2	2,009	2 6,080		
	2,501	1-3/4 6,579		
-1/2	3,010_	1-1/4 7,060		
-1/2	3,264	1-3/4 7,560		-
-1/4	3,438	1-3/4 7,952		
	3,869	1-3/4 8,450		
	3,800	1-1/4 9,100		
	4,302	3/4 10,020		
<del></del>	4,854	1 10,261		
	5,050	1-3/4 10,468	•	
		Drilling	Contractor Kenaji DriVling  By FM Mul	g of Texas, Inc.
				rilling Engineer
Subscr	ibed and swor	m to before me this 3r	rd day of June	<b>, 19</b> 80
				1 6/2

.