NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	i				
TRANSPORTER	- +	_			
OPERATOR	-				
PRORATION OFFICE					
Cperator		- 0			
Address	TERP	PLAND, TX 79702	<u>,                                      </u>		
Box 2760	Nu	VAND TX 79702			
Reason(s) for filing (Chec	k proper box	)	Other (Please explain)	_	
New Well		Change in Transporter of:	TEST 014: 1,000	BBLS REQUEST	
Recompletion		OII Dry Go	;	( I FAR. A V. F	
Change in Ownership	<del></del>	Casinghead Gas Conder	nsate FORMATION: BON	NE SPRING	
If change of ownership g and address of previous					
DESCRIPTION OF WE	LL AND	LEASE			
_	ATE	E-5014 2 AIRS	me, Including Formation Lower TRIP & BONE SPRING	Kind of Lease State, Federal or Fee	
	_, 3	30 Feet From The SOUTH Lin	e and 660 Feet From	The <u>EAST</u>	
Line of Section ${\cal Z}$ .	3 Tov	vnship /85 Range	346 , NMPM,	LEA County	
DESIGNATION OF TR		FER OF OIL AND NATURAL GA	Address (Give address to which appr	and capy of this fare is the	
_			1	_	
Name of Authorized Trans	corter of Car	AATION (MURPHY) singhead Gas or Dry Gas	Bo × 1183, Hous Tow, Address (Give address to which appr	oved copy of this form is to be sent)	
If well produces oil or liqu	ids.	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
give location of tanks.		P 23 185 34E			
If this production is come COMPLETION DATA	mingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of	Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	D.P.T.D.	
Date Spaaded		Dute Compi. Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT,	GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casir		
		TURING CASING AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND RE	QUEST F			l and must be equal to or exceed top allow-	
OIL WELL  Date First New Oil Run To	Tonks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas	life and l	
Date First New Oil Han To	, tunks	Date of Test	Producing Method (Flow, pamp, gas	,	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test		Oil-Bbis.	Water - Bbis.	Gas • MCF	
0.40 1177.7					
GAS WELL Actual Prod. Test-MCF/E	)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, bac	k ne. l	Tubing Pressure	Castas Pressure	Choke Size	
Testing Method (phot, buc		Laning Presente	Casing Pressure	Choxe Size	
CERTIFICATE OF CO	OMPLIAN	CE		ATION COMMISSION	
t thomas and the state of a	by certify that the rules and regulations of the Oil Conservation   APPROVED		3.5 1980 <u> </u>		
Commission have been	complied v	vith and that the information given best of my knowledge and belief.	BV		
above is time and comp	.c.c to the	cost or my knowledge and belief.			
		.1	TITLE		
7/ 2	of TV.	t-11.	This form is to be filed in compliance with RULE 1104.		
20.0	. U / Kl	nuve)	If this is a request for allowell, this form must be accome	wable for a newly drilled or deepened anied by a tabulation of the deviation	
<	, Do	1011	tests taken on the well in acco	ordance with RULE 111.	
	(Til	1980	All sections of this form mable on new and recompleted w	ust be filled out completely for allow-	
JUN	E 20,	1980	Fill out only Sections I.	II. III. and VI for changes of owner,	
	(Ďa	ite)	well name or number, or transpo	rter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.