

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman Permian

3. Address and Telephone No.
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 330' FWL
Unit L, Sec 35, T18S, R32E

5. Lease Designation and Serial No.
NM 25513

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Berry Federal #1

9. API Well No.

30 - 025 - 26709

10. Field and Pool, or Exploratory Area

Querecho Plains Yates N.

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Change plug type

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1.9-07-00: MIRU. Released pump and POH w/ rods. Unflanged well head and POH w/ 2-3/8" tubing.

2. RIH with 4-1/2" CIBP on tubing and set at 3200' w/ no cement. Loaded casing with 10# gel. RDMO.

3. Removed tanks, flowlines, pumping unit and other equipment and hauled to a storage yard.

Due to the unavailability of plugging rigs and cement contractors, we are requesting permission to change the approved procedure:

4. RU wireline, set CIBP at 1400' (top of salt) and cap with 35' cement by bailer.

5. Set CIBP at 372' (across surface shoe) and cap with 35' cement by bailer.

6. Spot 5 sx plug at surface, cut off wellhead and set standard 4' dry hole marker.

7. RD and clean location.

**SEE INSTRUCTIONS FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title R. McNaughton -Operations Engineer

Date 12-20-00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) LES BABYAK

Title PETROLEUM ENGINEER

Date JAN 17 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RADEL AND GUSSMAN PERMIAN

Berry Federal #1

1650' FNL, 330' FWL, Unit E, Sec 35, 18S, 32E, Eddy County, NM

API # 30-025-26709

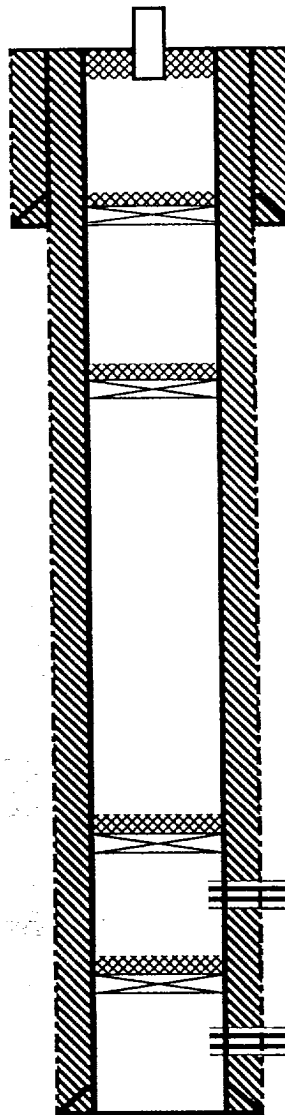
Elev. 3715', KB = 3727'

Recommended P&A

8-5/8", 23#, K-55 @ 372'
250 sx, cement circulated
10-3/4" hole

Salt: 1360' - 2650'

4-1/2", 10.5#, K-55 @ 4165'
1200 sx, cement circulated
7-7/8" Hole



5 sx plug at surface
0' - 50'

CIBP @ 372' w/ 4 sx cement

CIBP @ 1400' w/ 4 sx cement

Hole loaded with 10# salt gel mud

CIBP @ 3200' w/ 4 sx cement

Yates perms: 3249' - 3259'
@ 1 SPF, 15000 gals 15%, 15 / 45 frac w CO2

CIBP @ 3900' w/ 4 sx cement

Queen perms: 3969' - 4000'
@ 1 SPF, 2000 gals 15%, wet

PBTD @ 3865'

TD @ 4165'

Federal Lease Number: NM - 25513