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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

Operator JFG ENTERPRISE	
Address P. O. Box 100, Artesia, New Mexico 88211-0100	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner **Lewis B. Burleson, Inc., Box 2479, Midland, Texas 79702**

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Berry Federal	Well No. 1	Pool Name, including Formation Neu Querecho Plains-Vates	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2551
Location Unit Letter E ; 330 Feet From The West Line and 1650 Feet From The North Line of Section 35 Township 18 South Range 32 East , NMFM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation	Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 35	Twp. 18S	Rge. 32E
	Is gas actually connected?		When	
	Yes		12-5-80	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 2 - 1986 , 19	
		BY ORIGINAL SIGNED BY JERRY SEXTON	
		DISTRICT I SUPERVISOR	
		TITLE	
Loy G. Fletcher (Signature) Loy G. Fletcher (Title) March 31, 1986 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and is completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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