

NEW MEXICO OIL CONSERVATION COM SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator
Lewis B. Burleson, Inc.
Address
Box 2479, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
re-test to gas well and new field designation
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE North Querecho Plains Yates Gas R-6536
Lease Name Berry Federal Well No. 1 Pool Name, Including Formation N. Querecho Plains Yates Gas Kind of Lease State, Federal or Fee Federal Lease No. NM-25513
Location
Unit Letter E 330 Feet From The west Line and 1650 Feet From The north
Line of Section 35 Township 18-South Range 32 East , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit E Sec. 35 Twp. 18 Rge. 32 Is gas actually connected? no When soon

If this production is commingled with that from any other lease or pool, give commingling order number:

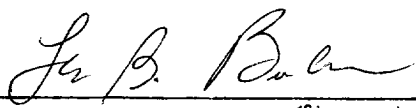
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-10-80 Date Compl. Ready to Prod. 6-25-80 Total Depth 4165 P.B.T.D. 3900
Elevations (DF, RKB, RT, CR, etc.) 3715.2 GL Name of Producing Formation Yates Top Oil/Gas Pay 3249 Tubing Depth 3205
Perforations 3249, 50, 52, 54, 55, 56, 57, 58, 59 Depth Casing Shoe 4165
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10-3/4 8-5/8 372 250 circ to surface
7-7/8 4-1/2 4165 1000 sx, cir to surface

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

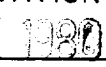
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
342 MCFPD 4 0 0
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
back pressure 1203.2 1203.2 1/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
11-10-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19
BY Jerry Burleson
TITLE Dist. 1, Supr.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each well in multiple