DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUE	IL CONSERVATION CON SION ST FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator		TRANSPORT OIL AND NATU	RAL GAS
Lewis B. Burles	on, Inc.		RECEIVED
Box 2479, Midla			
Reason(s) for filing (Check proj New Well	per box) Change in Transporter of:	Other (Please explain	r
Recompletion Change in Ownership		y Gas ndensate C.LOT	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO
If change of ownership give n and address of previous owne	THIS WERE	2010 - 100 -	
II. DESCRIPTION OF WELL	DESIGNATED BELOW AND LEASE (OTIFY THIS OFFICE	IF YOU DO NOT CONCUR	
Berry Federal	1 Querecho P1	ains - Yates State, 1	Federal or Fee FED NM-25513
Unit Letter <u>E</u>	330 Feet From The West	Line and 1650 Feet	From The
Line of Section 35	Township 18South Range	32 East , NMPM,	Lea County
Name of Authorized Transporter			approved copy of this form is to be sent)
The Permian Corporation Box 1183, Houston, TX 77001 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
Phillips Petrole	eum Co.	Bartlesville, Okl	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. E 35 18 3		When
V. <u>COMPLETION DATA</u>	ed with that from any other lease or po		
Designate Type of Com Date Spudded	Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe	P.B.T.D.
5-10-80	6-25-80	4165	3900
Elevations (DF, RKB, RT, GR, e 3715.2 GL	etc.; Name of Producing Formation Yates	Top Oil/Gas Pay 3249	Tubing Depth 3205
Perforations			Depth Casing Shoe
5245, 50, 52, 54	<u>55, 56, 57, 58, 59</u> TUBING, CASING, A	ND CEMENTING RECORD	4165
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> 10-3/4</u> 7-7/8	<u>8-5/8</u> 4-1/2	<u> </u>	250, circ to surface
		4105	1000 sx, cir to surface
V. TEST DATA AND REQUES OIL WELL	able for this	depth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tank 6-25-80	5 Date of Test 6-25-80	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	flow-Swab Casing Préssure	Choke Size
4 hours Actual Prod. During Test	0-50 Oll-Bbls.	250 Water-Bbls.	3/4 Gas-MCF
	7	2	8.1
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Ebls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L. CERTIFICATE OF COMPL	IANCE	OIL CONSER	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED . 19 19	
		TITLE	SOR DISTRICT
Lh.	B. an	1	in compliance with RULE 1104.
	Signature)	well, this form must be acco	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation
President	(T:1.)	tests taken on the well in a	ccordance with RULE 111.
(Title) June 23, 1980		able on new and recompleted	
	(Date)	well name or number, or trans	porter, or other such change of condition.