Form 9-331 (May 1963)

OIL

WELL 2. NAME OF OPERATOR

U. ED STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRI instructio CATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-25573

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

8. FARM OR LEASE NAME

7. UNIT AGREEMENT NAME

Lewis B. Burleson, Inc. 3. ADDRESS OF OPERATOR

GAS WELL

Berry Federal 9. WELL NO.

لما

Box 2479, Midland, Texas 79702

Unit E, Section 35, T-18-S, R-32-E

OTHER

LOCATION OF WELL (Report location clearly and in accordance WitSang BOLOGICAL SURVEY See also space 17 below.)
At surface

LOCATION OF WELL (Report location clearly and in accordance WitSang BOLOGICAL SURVEY See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT

Sec.35, T18S, R32E

HOBBS, NEW MEXICO

Querecho Plains Queen Assoc. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

TEST

FRAC

SH00

REPAI

(Other)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

3715.2 GL

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:								
WATER SHUT-OFF		PULL OR ALTER CASING						
TURE TREAT		MULTIPLE COMPLETE						
T OR ACIDIZE		ABANDON*						
R WELL		CHANGE PLANS						

SUBSEQUENT REPORT OF: WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Ran 9 joints of 8-5/8", 23# casing. Set @ 372'. Cemented with 250 sx Class C 2% Cl Chl. Circulated 40 sx to surface. WOC 12 hours. Tested casing & BOP to 700#.
 - Ran 108 joints of 4-1/2", 10.5# casing, set @ 4165'. Cemented with 1000 sx Halliburton Lite with 15# salt per sack and 1/4# flo-seal per sack, and 200 sacks Class C 50-50 poz, 6# salt per sack. Circulated 75 sacks cement to surface.
 - Tested casing to 1000#. Held. Perforated 11 holes 3969 to 4000. Acidized with 2000 gal 15% NE acid. Formation broke @ 3000#, treated @ 4 bpm @ 3200#. Now testing.

18. I hereby certify that the foregoing is true and correct SIGNED SUBJECTION OF THE STREET	TITLE	Production Clerk	DATE 5-30-80
(This space for Federal or State office use)			
APPROVED BY	TITLE	,	DATE