

UNITED STATES
N. M. OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
P. O. BOX 1980 GEOLOGICAL SURVEY
ROSBURG, NEW MEXICO 88240

SUBMIT IN DUPLICATE

ION

Form approved.
Budget Bureau No. 42-R355.5.Instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						Jennings Fed. Comm.	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 1861, Midland, Tx. 79702						2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 660' FNL & 660' FWL Unit Ltr "D"						Northeast Lusk Yates	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 15, T-19-S, R.-32-E	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
3-11-80				1-5-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLET. HOW MANY?	
13055				9850		3632 GL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						23. INTERVALS DRILLED BY	
Yates						X	
26. TYPE ELECTRIC AND OTHER LOGS RUN						25. WAS DIRECTIONAL SURVEY MADE	
Compensated Neutron-Formation Density						N/A	
27. WAS WELL CORED						No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		48#		810'		17-1/2	
8-5/8		32# 24#		4200'		12-1/4	
4-1/2		11.6# & 13.5#		13049'		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
450 sx Class "H"							
1250 sx Lite "C"							
950 sx Lite "H"							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8		2994'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		2994'					
31. PERFORATION RECORD (Interval, size and number)							
2950 - 2956 2 JSPF, .43, 13							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2950-2956				Acidz w/ 1600 gals 15% NEHCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-29-81		Cabet w/ 1-1/4" insert				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-12-82		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						177	
						GAS—MCF.	
						1	
						WATER—BBL.	
						0	
						GAS-OIL RATIO	
						6/1	
						OIL GRAVITY-API (CORR.)	
						29.30	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented							
35. LIST OF ATTACHMENTS							
C104							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Dee Ann Kemp</i>				TITLED <i>U.S. GEOLOGICAL SURVEY</i>			
				ROSWELL, NEW MEXICO			
				DATE 1-14-82			

* (See Instructions and Spaces for Additional Data on Reverse Side)

2 x 1-1/4 x 12- Insert Pump

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	1083	2591	Anhydrite and Salt
Tansill	2591	2790	Dolomite- and Anhydrite
Yates	2790	3098	Sandstone, Anhydrite, Dolomite, and Shales
			Yates Producing Sand 2950-2956
			Bottom Hole Reservoir Pressure 2950 PSI (est.)
			1PP: 177 Bo, 0 Bw, 1 mcf, Grav. 29.3°corr
			Gor 5.64/1
Bone Springs	7242	10458	Bone Springs Limestone 9884-9928
			Tested 39 BLAW, No Oil
			Bone Springs Sandstone 9702-9758
			Tested No oil, 14 BLAW

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Rustler	1083		
Tansill	2591		
Yates	2790		
Bone Springs	7242		

RECEIVED

JAN 28 1982