DISTRIBUTION

	SANTA FE	REQUE	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-					
	U.S.G.S.	 	AND	Effective 1-1-65					
	LAND OFFICE	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL								
	GAS								
	OPERATOR								
1.	PRORATION OFFICE		Carrection)					
	Sun Expression Co.								
	Address								
	P.O. Box 1861, Mid	land, Texas 79702							
	REGIONIST FOR THING (I head proper to a								
	New Well	Change in Transporter of:	Orbor Cleare explain	GAS MUST NOT BE					
	Recompletion	OII Dry		t 3/12/8/					
	Change in Ownership	Casinghead Gas Con-	densate ORTANED	NEATTION TO RAIND					
	If change of ownership give name	ne		Tamas y					
	and address of previous owner_								
11.	DESCRIPTION OF WELL A	ND LEASE							
		Well No. Pool Name, Including							
	Jennings Fed Comm	2 Northeast Lus	sk Yates State, Fed	deral or Fee Federal NM063530					
	Unit LetterD	660 Feet From The north .							
		660 Feet From The north	ine and 660 Feet 7rd	om The West					
	Line of Section 15	Township 19-S Range	32-E , NMPM,						
	DECLES			Lea County					
:11.	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	GAS	•					
Downing Countries to which approved copy of this form is				proved copy of this form is to be sent)					
}	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P.O. Box 1183, Houst	ton, Texas 77007					
i		5 5 5 5 5 5 6 5 5	Address (blue address to which ap	proved copy of this form is to be sent)					
Ì	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?						
[give location of tanks.	D 15 19-S 32-E		When					
1	If this production is commingled	with that from any other lease or pool							
IV.	COMPLETION DATA		., give commingling order number:						
	Designate Type of Comple	tion - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,					
}	Date Spudded			X					
1	3-11-80	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.					
ŀ	Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	13055	9850					
į	3632	Lusk Yates	Top Oil/Gas Pay	Tubing Depth					
	Perforations		<u> </u>						
L	2950 - 295()								
-			D CEMENTING RECORD						
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
-	17-1/2	13-3/8	810'	450sx Class "H"					
-	12-1/4 7-7/8	8-5/8	4200'	1250sx Lite "C"					
j-	<u> </u>	4-1/2	13049'	950 sx Lite "H"					
V. 1	FET DATA AND PROUEST	FOR ALLOWANCE -							
_(EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas						
L		1-12-82	Pumping	,., ε,					
i	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	24 hr. Actual Prod. During Test	Oil-Bbis.							
	versal producting rest		Water-Bbls.	Gas-MCF					
'		177	0	1_1					
	SAS WELL		•						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF						
L			Gallamato, Waler	Gravity of Condensate					
[]	Cesting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size					
L		<u></u>		Chicke Size					
I. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION					
			IANT	8 1082					
C	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED UAN 1	<u> </u>					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			14						
			Janus C						
			TITLE CONTROL Section						
			This form is to be filed in compliance with RULE 1104.						
_	will im tomi	sature)	If this is a request for allowable for a penth dailed and and						
Accounting Assistant II (Title) January 15, 1982			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
							ate)	Fill out only Sections I. II. III, and VI for changes of caner, well name or number, or transporter, or other such change of condition.	
							!	Senerale Forms Called mus	 be filed for each and is multiply
			•						

RECEIVED

FEB 17 1982

O.C.D. Hobbs chrice