

N. M. OIL CONS. COMMISSION

P. O. Box 1980

HOBBEN NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.Form 9-331
(May 1963)

5. LEASE DESIGNATION AND SERIAL NO.

NM 063530

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennings Fed. Comm.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lusk Bone Spring, East

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-19-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3632' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(New Perfs)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU DA&S W.S. NU BOP. RIH w/3 3/4 bit & bkr csg scraper 2 3/8 W.S. to 10,482, 1&W pump trk load hole w/110 bbl 2% KCL, pump trk broke down. Finis circ hole w/2% KCL, POH w/3 3/4 bit, 2 3/8 tbg. Go WL ran GR collar log 10, 550-8400, & from 3500-2700, Go WL set 4 1/2 Baker CIBP @10,475 dump 4 sx cmt. top CIBP, fill back to 10,425. Go WL bone springs. 1JSPF (16) w/3 1/8 OD DJ XII select fire 12 gm. .36 hole by sch1. Cn FD log dated J.C. RIH w/4 1/2 RDG pkr 2 jts tail pipe 2 3/8 tbg tag cmt 10,462 (Soft) (USGS approv.) test CIBP 3000# OK, western spot, Spot 3 bbl acid (two times) 9928-9808, set pkr @9529 tail pipe 9693 trap 1000# CP acidize perfs 9884-9928 w/2000 gal 15% spearhead acid, w/30-7/8" RCN B.S. spaced thruout. Flush w/2% KCL. BDP 6000. max 6100, min 5800 AU5900 FP 5800 ISIP 4000 15 min 3500 air 2.3 BPM balled out 5800-6100 w/880 gal in formation, (first 4 balls) SD 10 min SIP 6100-5700, resume flush 2 BPM, balled out w/1120 gal in form, 5900-6100 SD 3/4 hr SIP 6100' surge balls off perfs, finis flush, 1 3/4 BPM 5800# J.C. flow back 1 hr 3/4" chk, rec 0 BO, 8 Blaw, TP3500-20#, loon on 16/64 chk - 85 Blaw, 11 hrs F, 3 Blaw no oil, 16/64 cnk, TP 0/6 1/2 hrs, swab no oil, 39 Blaw, FL surf to 9600, FE 1/2 bbl/ hr lost 3 hrs/loon/SDFN - 39 Blaw. Swab 3 hr rec 0 BO, 10 blaw, TR gas, FL 7200-9600 - 29 blaw, rlse RDG pkr @9600 POH w/RDG & 2 3/8 tbg. Go WL ran baker 4 1/2 CIBP set @9850, dump 25' cmt on CIBP back to 9825, GO WL PF (32) w/3 1/8" OD DJ XII 12 gm. .36 EH, by sch1 CNFD log dated 4-22-80 RIH w/4 1/2 RDG pkr, 2 3/8 W.S. test cmt & CIBP @9830 3000# OK. western CO spot 1 bbl 15% Spearhead acid 9760-9700, set RDG 9560, trap 1000# CP acidize perfs 9702-9758

18. I hereby certify that the foregoing is true and correct

SIGNED

Dee Ann Knapp

TITLE Accounting Assistant

DATE 9-11-81

(This space for Federal record)

ACCEPTED FOR RECORD

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

w/4500 gal 15% spearhead acid w/60-7/8 RCN B.S. spaced thruout. Flush w/2% KCL BDP 5800 max 6000 min 5400 av 5600 FP 5600 ISIP 4300 15 min 4000, air 3 BPM, JC 3:00 pm - 149 blaw. ball action 5600-6000 gall out w/3700 gal in form well flowed down immediately, 4000# 0#, Swab 3 hr rec OB 40 blaw, FL 0-9500 loon 12/64. 15 hr, T. tank no flow, swab 8 hr rec 0 BO, 14 blaw, FL 8200-9500, FE 1 1/2 BPH loon 12/64 chk - 95 blaw. Swab 5 1/2 hr rec 0 BO, 6 blaw, FL 8400-9500, FE 1 BPH, - 89 blaw rlse RDG @9560, POH LD 2 3/8 W.S. NU wellhead w/1JT 2 3/8" tbg & 2" 2000# ball jalve on top.

RECEIVED
SEP 24 1981
OIL CONSERVATION DIV