Page 2 MULTI-POINT SURFACE USE AND OPERATIONS PLAN SHERRI-DAWN FEDERAL #1 PETROLEUM DEVELOPMENT CORPORATION

- 2. PLANNED ACCESS ROADS: (continued)
  - E. <u>Drainage design</u>: new road will have a drop of six inches from center line on each side.
  - F. Culverts: none necessary.
  - G. <u>Cuts and fills</u>: none required; only general leveling of sand rolls.
  - H. Gates, cattleguards: none needed.
- 3. LOCATION OF EXISTING WELLS:
  - A. Existing wells within a one-mile radius are shown on Exhibit "B".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
  - A. An existing tank battery is located at the Superior "C" State #1 well located approximately one and one-half miles to the southwest. This battery consists of two storage tanks, a low pressure separator and a high pressure separator. The battery with flow lines is completely contained on the original drilling pad. The flow lines are not buried. This facility is circled in red on Exhibit "B". An existing Sun Oil Co. tank battery is located approximately 1900' to the southeast.
  - B. If the well is productive, the tank battery and flow lines will be located on the well pad and no additional surface disturbance will occur. The battery will be similar to that described in "A" above.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. Water will be purchased and trucked to the wellsite over the existing and proposed roads shown on Exhibits "A" and "B", or by temporary 2" pipeline following roads from Section 3, 19S, 32E, to the well in SE/4 Sec. 9, thence 5/8 mile to the location.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. Caliche for surfacing the road and well pad will be obtained from an existing pit on BLM land in  $SW_4^3$  Section 15, 3/4 mile to the southeast. (red "x" on Exhibit "B")
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the drilling pits.
  - B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.