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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-405
Revised 11-68

1. Estimate Type of Lease
State ☒ Fee ☐

2. Other Oil & Gas Lease No.

E-7723

3. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

4. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5. Unit Agreement Name

6. Name of Operator
Energy Reserves Group, Inc.

6. Form or Lease Name

T. P. State

7. Address of Operator
P.O. Box 2437, Midland, TX 79702

7. Well No.

2 - Y

8. Location of Well

8. Wells and Pool, or Field

Vacuum Abo Reef

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1880 FEET FROM

THE East LINE OF SEC. 8 TWP. 18-S RSE. 35-E

9. County
Lea

15. Date Spudded 3-27-80 16. Date T.D. Reached 5-18-80 17. Date Compl. (Ready to Prod.) - 18. Flowing (DE, RKH, RI, GR, etc.) GR 3950'

19. Elev. Casinghead

20. Total Depth 9156' 21. Plug Back T.D. 8902' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-9156'

24. Cable Tools

24. Producing Interval(s), at this completion - Top, Bottom, Name

25. Was Directional Survey Made

Well TA waiting on Rig to P & A

No

26. Type of Log and Other Logs Run

27. Was Well Cored

Densilog-Neutron & Dual Induction Focused Log

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	372'	17 1/2"	375 SX	0'
8 5/8"	32	3603'	11 "	2500 SX	0'
4 1/2"	10.5 & 11.6	9156'	7 "	775 SX	0'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 3/8"	8900'
				PACKER SET		
				None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8936'-9004' w/18 holes (CIBP @ 8902' w/18' cmt)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8668'-8715' w/5 holes		8936-9004'	2500 gal 15% & 5000 gal 20% Ac
8842'-8894 w/11 holes		8842-8894'	4250 gal 20%
all above .043" Jet		8868-8715'	750 gal 20%

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Elec Logs - Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jack Calate

TITLE

District Clerk

DATE

2/25/81

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