Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88240 WELL API NO. P.O. Box 2088 30-025-26754 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 🗌 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. LG-7655 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Max State 1. Type of Well: OIL WELL X GAS WELL OTHER 2. Name of Operator 8. Well No. Santa Fe Energy Resources, Inc. 3. Address of Operator 9. Pool name or Wildcat 550 W. Texas. Suite 1330. Midland, TX 79701 North Lusk Bone Spring 4. Well Location 1980 Unit Letter Feet From The North 1780 East Line and Feet From The Line Section **18S** Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3691' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO-SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: . OTHER: . 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/14/97: POOH w/pmp & rods, ND WH, NU BOP. POOH w/tbg, test to 7000# above slips going in hole w/RBP. Tbg set dwn @ 7258', POOH w/40 stds tbg. RU to cut paraffin. 5/15/97: Cut paraffin on 22 stds. POOH w/tbg & tools. RIH w/bit & scraper, tag up @ 7258'. Made 20' hole. Call for power swivel & rev unit. 5/16/97: Drl out 120' carbonate scale, ran bit to 9400' clean. POOH w/bit & scraper, PU RBP & pkr, RIH w/60 stds of tbg. 5/17/97: RIH w/RBP & pkr, set RBP @ 7308', pkr @ 7182'. Pmp into form @ 2 BPM w/1212 PSI. ISIP vac. RIH, set RBP @ 8600', test to 500#, ok. Spot 250 gal 7-1/2% Hcl NeFe acid. RIH w/ GR-CCL-BL & log 8581'-6600' I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Prod. Clerk _ date <u>6/3/9</u>7 TYPE OR PRINT NAME Terry McCullough TELEPHONE NO.915/687-3551 (This space for State Use) APPROVED BY DATE