

"TIGHT HOLE"	SFE WI	:	100	% BPO	<u>Recompletion</u>	
SFER, INC. (SFEOP,LP)	SFE WI	:	100	% APO	Spud:	4/05/80
<u>Max State #1 (D)</u>	SFE NRI	:	80.25	% BPO	Rig:	Real #1
1980' FNL & 1780' FEL	SFE NRI	:	80.25	% APO	13-3/8"	@ 408'
Sec 32, T-18S, R-32E	SFE ORRI	:	N/A	% BPO	8-5/8"	@ 4,281'
Lea Co., NM	SFE ORRI	:	N/A	% APO	5-1/2"	@ 12,980'
Prospect:	SFE WI	:	N/A	% BCP	Perfs - Sqzd	12,909-12,951'
PBTD: 12,979'	SFE WI	:	N/A	% ACP	Perfs	7,232-7,244'
TD: 12,980'	SFE ACT	:	3957-001		Perfs	9,298-9,392'
	SFE AFE	:	296228			
	AFE COMP	:	\$69,300			
	DHC COST	:	N/A			

Operation: Bone Spring Add Pay & Possible Recompletion

5/24/97

Well flowed until noon, rec 48 wtr, 0 oil, no gas. Well dead, begin swabbing. IFL surface. Made 21 runs, rec 130 BW, 5 BO, no gas. 10th run showed trace of oil. 19-21st runs had 5% oil cut. FFL 1500'. Total rec 178 water, 5 oil, no gas blow. BLLTR 709.

CTD: \$110,654

5/25/97

SITP 340#; SICP 0#. Flowback to tank for 2 hrs, well dead. Begin swab, IFL 400'. Made 3 runs, well began to flow again. @ 2pm lifting about 22 bbl/hr w/18-20% oil cut. At 6am, 25th, lifting about 15 bbl/hr, 55% oil cut. Total rec past 24 hrs = 304 water, 148 oil, good gas blow. FTP 60#; CP 0#; Choke 48/64". BLLTR 405.

CTD: \$112,591

5/26/97

FTP 55#; CP 0#. Well flowing about 10 BPH, 70% oil cut. Past 24 hrs: 127 oil, 107 wtr, good gas blow. BLLTR 298

CTD: \$113,562

5/27/97

FTP 50#; CP 0#. Well flowing about 8 BPH, 65-70% oil cut. Past 24 hrs rec 120 oil, 79 wtr, good gas blow. BLLTR 219.

CTD: \$114,218

5/28/97

Kill well w/2% KCl. POOH w/pkr & tbq. PU NC, SN & tbq. RIH, tag sand @ 8460', rev hole clean to 8593', PU tbq to 7000'. SWI, SDFN.

CTD: \$118,586

5/29/97

POOH w/tbg. RIH w/3 1/2"x30' gas buster w/unloader valve, SN, 34 jts tbq, TA & 230 jts tbq. ND BOP, NU WH. RIH w/2 1/2"x1 1/2"x22' pmp w/21' gas anchor w/3' sand screen, 1"x2' pony, (229) 3/4" rods, (98) 7/8" rods, 7/8"x8' pony, 2-7/8"x2' pony & 1 1/4"x30' polished rod. WO stuffing box. SWI, SDFN.

CTD: \$124,820

5/30/97

NU WH, hang well on, good pmp action. RD, clean loc. On production. Last report. **DROP FROM REPORT.**

CTD: \$125,860