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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-189
Revised 10-8-8

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-7655

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
1b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name Max State

2. Name of Operator JFG Enterprise
3. Address of Operator Box 100, Artesia, NM 88211-0100

9. Well No. 1
10. Field and Pool, or Wildcat North Lusk Bone Spring

4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE OF SEC. 32 TWP. 18S RGE. 32E NMPM	
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12. County Lea

15. Date Spudded 4-5-80	16. Date T.D. Reached 5-30-80	17. Date Compl. (Ready to Prod.) 9-17-86	18. Elevations (DF, RKB, RT, GR, etc.) 3691 GR	19. Elev. Casinghead
20. Total Depth 12,980	21. Plug Back T.D. 9720	22. If Multiple Compl., How Many 1	23. Intervals Drilled By X	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, bottom, Name 9298 to 9392 Bone Spring				27. Was Well Cored No
26. Type Electric and Other Logs Run Nuetron Density, Lateralog, Micro Lateralog				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	408'	17 1/2"	425 Sacks Class C	None
8 5/8"	24# & 32#	4281'	12 1/4"	2950 Sacks Lite	None
5 1/2"	17# & 20#	12980'	7 7/8"	1200 Sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9417'
						Packer Set 9280'

31. Perforation Record (Interval, size and number) 9298, 9301, 04, 11, 16, 21, 64, 66, 72, 74, 76, 79, 85, 89, 92 15 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9298' to 9392' AMOUNT AND KIND MATERIAL USED Frac w/40,000 gal. Gel, 88 Tons CO2, 106,000# Sand plus 6800 Gal. Flush.
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33. PRODUCTION Date First Production 9-20-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/4" x 20'		Well Status (Prod. or Shut-in) Producing	
Date of Test 9-20-86	Hours Tested 24	Choke Size None	Prod'n. For Test Period 92	Oil - BBL. 180	Gas - MCF 17
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate 92	Oil - BBL. 180	Gas - MCF 17	Water - BBL. 41

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Conoco, Inc.	Test Witnessed By J. T. Jackson
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED J. G. Fletcher	TITLE Agent	DATE 10-2-86