

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-7655	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JFG Enterprise	8. Farm or Lease Name Max State
3. Address of Operator P.O. Box 100, Artesia, New Mexico 88211-0100	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18 S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat North Lusk Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3961 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Temporary abandon Morrow Zone</u> <input checked="" type="checkbox"/>
	<u>Recomplete Lower Bone Spring Sand</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-8-86 Set Blanking Plug in top Packer set at 12874 ft. Come out hole with tubing. Go back in hole with Bridge Plug (Baker Lok-Set) at 9720 ft. Released from Bridge Plug.
- 9-10-86 Spot 100 ft. and on top of Bridge Plug. Go in hole with perforate gun. Perf. 1 shot @ 9392-9389-9385-9379-9376-9374-9372-9366-9364-9321-9316-9311-9304-9301-9298; Total of 15 holes. Acidize with 1500 gal. 15% NEFE. Broke formation @ 2850 PSI. TRT 2.5 B.P.M. @ 2900 PSI. Swab back; slight oil cut and good gas.
- 9-12-86 Frac well with 40000 gal. Pure Gel 30# - 88 ton CO2- flush with 6800 gal 2% KCL & CO2; Pump 1060 sack 20/40 sand (Range of 1# P.G. to 3# P.G.) Average rate 30 B.P.M. @ 2950 PSI. ISIP 2290#; 5 min. 2160#, 10 min. 2060#, 15 min. 2010#. Start flowing well back.
- 9-13-86 Flow well back.
- 9-14-86 Flow well back.
- 9-15-86 Swab well back.
- 9-16-86 Ran pump and rods. Shut down.
- 9-17-86 Started unit to running.
- 9-21-86 Pump 92 Bbbls. oil and 80 MCF gas.
- 9-22-86 Pump 80 Bbbls. oil and 105 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. J. Litcher TITLE Agent DATE 9-24-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE SEP 26 1986
7 A M. A. S. E

RECEIVED
SEP 25 1986
C.C.D.
HOBBS OFFICE