

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2148	
7. Unit Agreement Name	
- - -</td	
8. Farm or Lease Name	
Leamex	
9. Well No.	
25	
10. Field and Pool, or Wildcat	
Leamex (Wolfcamp)	
12. County	
Lea	

API No. 30-025-26758

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well

UNIT LETTER E 1650 FEET FROM THE North LINE AND 760 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4175.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-09-84: TD 11,500 Caffey WSU installed BOP, pulled tbg., ran 2-3/8" tbg. w/Howco EZ
PTD 8,850 Drill cmt. ret., set @ 5856'.
3-10 & 11-84: Tst'd. tbg. & csg. to 1000#. Established injection rate of 1 BPM
@ 2000#. Pmpd. 35 BW. Press. increased to 3500#, inj. rate of
1/4 BPM. SD, pulled out of ret. Rev. tbg. and hole clean.
3-12-84: Spotted 50 sx. Class "C" neat cmt. @ 5800'. Stabbed into ret. @
5856'. Pmpd. 35 sx. cmt. into Paddock perfs 6040-6050'. Displaced
cmt. w/9.5 ppg mud @ 2300#. Pulled out of ret., 15 sx. cmt. on top
of ret. Rev. hole clean w/140 bbls 9.5# mud. Pulled tbg. to 4544'.
Spotted 50 sx. Class "C" neat from 4544'-4100'. Displaced w/17 bbls
drlg. mud. Removed BOP & wellhead. Welded on pull nipple. Pulled
180,000#, would not move. Installed pipe jacks.
3-13-84: Jack slp'd. out 5-1/2" casing bowl. Csg. stuck @ 3226', cut @ 3200'.
Pulled & LD 82 jts. 5-1/2" csg.. Installed BOP. Ran 2-3/8" tbg. to
3263'. Spotted 75 sx. Class "C" to 3031'. Flushed w/11.5 bbls. brine.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE March 19, 1984

APPROVED BY Ronald M. Cuthbert TITLE OIL & GAS INSPECTOR DATE MAR 21 1986

CONDITIONS OF APPROVAL, IF ANY:

3-14-84

27110
HOBBS
Pulled tbq. to 1423'.

7801 - 2 RMPD. 75 sx. Class "C" from 1423' to 1177'. Pulled tbq. to 93', pmpd.
7801 - 2 RMPD. 75 sx. Class "C" neat to surface. Removed BOP, cut off wellhead,
installed marker & cut off anchors. Clean up location.

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