

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API NO. 30-025-26758

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER E 1650 FEET FROM THE north LINE AND 760 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2148

7. Unit Agreement Name

8. Farm or Lease Name

Leamex

9. Well No.

25

10. Field and Pool, or Wildcat

Leamex (Wolfcamp)

15. Elevation (Show whether DF, RT, GR, etc.)

4175.6' GR, 4187.2' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Squeeze Wolfcamp and test ABO ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14-83:

Well Units WSU installed BOP. Pld tbg & pkr. Ran HOWCO E-Z drill cmt ret on 2-3/8" tbg & set @ 9650'.

3-15-83:

HOWCO loaded hole & pressure tested csg to 1000#. Established injection rate of 2 BPM @ 2200#. Sqzd perfs from 9782'-9790' w/50 sx Class "H" cmt. Displaced w/37 BW. Max press 4700#, ISDP 3500#. Pld 1 stand of tbg. Rev. out 5 sx cmt. Pld 2 stds & rev clean w/2% KCl wtr. Pld tbg to 9200'. Sptd 8 bbls 10% acetic acid. Pld tbg & cmt ret tool out of hole.

3-16-83:

Welex ran CCL from 9300' to 4200' & perf'd 5-1/2" csg w/2 JSPF over following intervals: 8973'-8976'; 8982'-8986'; 8993'-8995'; 9000'-9003'; 9019'-9023'; 9160'-9168' & 9172'-9180', Total 32' w/64 holes.

3-17-83:

Ran 2-3/8" tbg, set OE @ 8920', pkr @ 8913'. Swbd 7 hrs, 1 BO 18 BW. Swbd dry.

3-18,19,20-83:

18th, HOWCO trtd, Abo perfs from 8973'-9180' w/3000 gals of NeFe HCl using one ball sealer/bbl of acid. Flushed w/40 bbls 2% KCl wtr. 19th, Swbd 6 hrs, 22 BLW & 55 BW, all load rec. Swbd fluid level 5100' from surface. 20th, dwn 24 hrs--crew off.

(See reverse side)

BOP Equip: Series 900, 3000#WP, double, W/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist

DATE April 5, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE APR 11 1983

CONDITIONS OF APPROVAL, IF ANY:

3-21-83

3-22-83

3-23-83

3-24-83

3-25, 26, 27-83:

3-28-83:

3-29-83:

3-30-83:

Prep to cmt sqz. Swbd 2 hrs, 1 BO, 46 BW. Pld tbg & pkr. Ran HOWCO
R2 drill cmt ret & set @ 8856'.
Howco loaded annulus & established injection rate of 2 BPM @ 3000# into
csg pkr from 8973' to 9180'. Pmpd 100 sx class "H" cmt followed by
39 BW. Pulled out of ret, circd hole clean. Pld tbg to 6072'. Circd
hole w/2% KCl wtr. Spld 6 bbls 10% acetic acid. Pld tbg & ret setting
tool.
Welex perf'd 5-1/2" csg w/2 JSPP from 6040'-6050'. Ran Baker Model "R"
pkr & 2-3/8" tbg. Set OE @ 5970', pkr @ 5962'. Swbd 3 hrs, no oil,
21 BW, swbd dry.
HOWCO trtd 5-1/2" csg pkr from 6040'-6050' w/1000 gals of 15% NeFe HCl.
Flushed w/25 BW. Max press 4400#, min 3100#, ISDP 2600#, 15 mins SI 400#.
AIR 4 BPM, swbd 8 hrs, trace of oil & 42 BLW.
25th, swbd 8 hrs, trace of oil, 28 BLW. All load recovered. 26th, 27th,
dwn 48 hrs--crew off.
Swbd 10 hrs, trace of oil, 49 BSW. Swbd dry.
Rng tbg. Swbd 7 hrs, trace of oil, 51 BSW, swbd dry. Unseated pkr &
pld tbg. LD pkr & started in hole w/tbg.
Ran 2-3/8" tbg, set OE @ 6123'. Removed BOP, connected wellhead & RD
well units PU. SD for economic evaluation.

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