

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Leamex	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, Tx 79762		25	
4. Location of Well		10. Field and Pool, or Whdcat	
UNIT LETTER <u>E</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM		Leamex	
THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		Pennsylvanian	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4175.6'GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-82: Pld tbg, DC's & bit. D/A. Perfd 5-1/2" csg w/2 JSPF from 11314'-11322', 11351'-11374', total of 31', 62 holes. Ran pkr, seat nipple & 20 jts of tbg.

10-12-82: Ran 2-3/8" tbg w/Baker Model "R" pkr. Tbg set. OE, @ 11249', pkr @ 11,241' & seat nipple @ 11,240'. Swbd 6 hrs, 65 BLW.

10-13-82: Dwn 8 hrs, changing out swab lines. Swbd 3 hrs, no oil, 12 BLW.

10-14-82: Howco trtd 5-1/2" csg perfs from 11314'-11374' w/3000 gals 15% NeFe HCl using 42 ball sealers. Max press 6000#, min 4650# IS DP 4700#, 10 min SI 4200#. Flushed w/46 bbls 2%KCl wtr. Load to recover 118 BBLs. Swbd 6 hrs, 55 BLW

10-15,16,17-82: 15th, Swbd 10 hrs, 0 oil, 114 BSW. SION. 16th, 17th, down 48 hrs---crew off.

10-18-82: Swbd 8 hrs, 2 bbls fluid w/trace of oil.

10-19-82: Howco circd hole w/2% KCl wtr. Loaded tbg, unset pkr, attempted to circ, could not circ. Started out of hole w/tbg & pkr.

BOP EQUIP. Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.  
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE November 5, 1982

APPROVED BY Elden W. Dean TITLE OIL & GAS INSPECTOR DATE NOV 11 1982

CONDITIONS OF APPROVAL, IF ANY:

- 10-20-82: Prep to treat. COOH w/2-3/8" tbg & pkr. Pkr & tbg plugged w/paraffin. Checking TD (11371'). Reverse unit WIH w/4-3/4" bit & DC'S on 2-3/8" tbg to 11,000'.
- 10-21-82: CO csg from 11308'-11431'. Circd hole w/hot water 2 hrs. Displaced hole w/256 bbls 2% KCl wtr. Pld back up to 11380'.
- 10-22,23,24-82: 22nd, RU Howco to spot 300 gals Xylene from 11380'-11067'. COOH w/tbg, collars, scraper & bit. WIH w/5-1/2" RTTS pkr & 2-3/8" tbg to 11204' & set pkr. Swbd 3 hrs. 23rd, & 24th, Dwn 48 hrs --- crew off.
- 10-25-82: Trtd 5 1/2" csg perms 11314 -11374 w/5000 gals NeFe HCl w/clay stabilizers w/ ball sealer/bbls in last 3000 gals. Total of 72 balls. Trtg rate 3.1 BPM, MP 5700, AVG 5569, ISIP 4400, 5 min SD 4300 final pressure 4200. RD Halliburton. RU & Swbd 6 hrs, rec 50 BLW w/trace of oil. SD.
- 10-26-82: Swbd 8 hrs, rec 1 BO & 18 BSW.
- 10-27-82: Frac'd w/10,000 gals versagel, 9500 lbs. 20/40 sand and 2000 lbs. 20/40 super prop.
- 10-28-82: Flwd back 40 BW. Swbd 8 hrs, rec 44 BW w/trace oil & show of gas. Swbd dry.
- 10-29,30,31-82: 29th Swbd 12 hrs, 14 BLW & trace of oil. 30th, 31st SI 48 hrs---crew off.
- 11-1-82: Swbd 6 hrs 1/2 BO, 16 BLW.
- 11-2-82: Squeezed Pennsylvanian perms 11,314'-11,374'. Pld tbg & pkr. Ran 2-3/8" tbg, set open end @ 11387. Prep to return to producing status in Wolfcamp zone.

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NOV 10 1982

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