

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API NO.30-025-26758

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Leamex
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 25
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>west</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Leamex Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4175.6'GR, 4187.2' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
Abandonment of wolfcamp zone only & recompleate in Pennsylvanian zone.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-82: MI & RU Gandy PU & installed BOP. PLD tbg. Ran tbg w/BHA & pkr. Ran Howco Ezy-Drill ret, set @ 10823'. Loaded tbg & csg w/wtr. Established rate of 2 BPM @ 1000# into csg perfs. Howco pmpd 75 sx class "H" cmt w/0.6% Halad 22-A & 0.4% CFR-2.

10-7-82: Howco established injection rate of 2 BPM @ 700# into 5-1/2" csg perfs from 10880' to 10885'. Pmpd 75sx class H cmt w/0.4% Halad 22-A. Displaced W/32 BW @ 0# press. Waited 15 mins. press 0. Pmpd 3 bbls @ 0# press waited 15 mins. Pressure increased to 1800# then fell to 0# in 15 mins. WOC 10 mins, cleared perfs W/10 BW @ 1800# press. WOC 7 hrs established injection rate of 1/4 BPM @ 2800# in csg perfs. Pmpd 38 sx class "H" cmt W/0.4% Halad 22-A/flushed W/29BW. Press increased from 2800# to 3000# W/Holding press of 2800#. Pull out ret. Reversed out 6 sx cmt.Hole clean W/60BW. WOC 12 hrs.

10-8,9,10-82: 8th, WOC 4 hrs. WIH W/tbg, DC'S & bit.SD due to high wind. 9th, finished rng tbg & bit, tagged TOC @ 10,417'. Drld cmt to 10423'. Started drlg on ret., plugged bit. Pld tbg, found part of cone broken off & bit plugged W/rubber. 10th, ran 4-3/4" bit, 4--3-1/2" DC'S & 2-3/8" tbg. Drld ret & cmt to 10,890'.Lowered bit to 11021'. Press tstd sqz job W/3000#, O.K. Lowered bit to 11,499'. Circd hole clean. Pld 60 jts tbg,Wolfcamp zone abandoned.

BOP Equip: Series 900, 3000#WP, double, W/1 set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 27, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON
CONDITIONS OF APPROVAL, IF ANY, DISTRICT 1 SUPR.

TITLE

DATE

NOV 2 1982