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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26578

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name ---
8. Farm or Lease Name Leamex
9. Well No. 25
10. Field and Pool, or Wildcat Undesignated Leamex (Wolfcamp)
12. County Lea

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>21</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM	

15. Date Spudded 5-23-80	16. Date T.D. Reached 7-1-80	17. Date Compl. (Ready to Prod.) 8-30-80	18. Elevations (DF, RKB, RT, GR, etc.) 4175.6' GR, 4187.2' RKB	19. Elev. Casinghead ----
20. Total Depth 11,500	21. Plug Back T.D. 11,499'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools rotary	Cable Tools ---
24. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp--Top 9710', Bottom 11,500'				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GO Wireline CDL-CNL-GR, DILL, Micro Elec.				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	376'	17-1/4"	(500 sxs C1 "H" +2% CaCl ₂ w/1/4#/sxs)---	
8-5/8"	32#, K-55	4702'	11"	(Celloflake, Circ 100 sxs to surface)	
				(1700 sxs TLW w/10% DD, 12#/sxs salt, 1/4#)	
29. 5-1/2" (see reverse side) PER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
---	---	---	---	---	2-3/8"
					DEPTH SET
					10,821'
					PACKER SET
					10,821'

31. Perforation Record (Interval, size and number) Perfd 5-1/2" csg w/2 JSPF at: 10,880-10,885'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,880-10,885' AMOUNT AND KIND MATERIAL USED Acidized w/1500 gals 15% NE HCL
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33. PRODUCTION							
Date First Production 9-1-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe--2-3/8" x 2"				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-24-80	Hours Tested 24 hrs	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 70	Gas - MCF 55	Water - Bbl. 299	Gas-Oil Ratio 786
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 39.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By E. T. Millhollen
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35. List of Attachments
Logs will be furnished direct by GO Wireline.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 26, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler 1430'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2745'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3720'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4155'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4510'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6000'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Clearfork 6200'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb Sd. 7470'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Shale 8100'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9710'	T. _____	T. Chinle _____	T. _____
W.C. Pay. Zon. 10,115'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1793	1793	Redbed	*5-1/2" 17#, N-80 & J-55, 15#, J-55, csg set at 11,499', cmtd w/700 sxs Cl "H" w/10% DD, 1/4#/sx Floccle, followed w/200 sxs Cl "H" w/10% LWL; Temp Survey TOC 3420'. (Hole size: 7-7/8")			
1793	2660	867	Anhy/Salt				
2660	3360	700	Anhy				
3360	4373	1013	Anhy/Lime				
4373	4632	259	Lime/Shale				
4632	4679	47	Lime/Anhy				
4679	4710	31	Sand/Dolo				
4710	6626	1916	Lime				
6626	7557	931	Shale/Sand				
7557	8483	926	Lime				
8483	11044	2561	Lime/Shale	RECEIVED SEP 30 1980 OIL CONSERVATION DIV.			
11044	11500	456	Dolo/Shale				
	TD						