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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No. 30-025-26578

I. Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner NA THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Leamex Well No. 25 Pool Name, including Formation Undesignated Leamex (Wolfcamp) Kind of Lease State, Federal or Fee State Lease No. B-2148
Location
Unit Letter E 1650 Feet From The North Line and 760 Feet From The West
Line of Section 21 Township 17-S Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) Rm 401, 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 16 Twp. 17-S Rge. 33-E Is gas actually connected? Yes When 9-1-80

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-23-80 Date Compl. Ready to Prod. 8-30-80 Total Depth 11,500' P.B.T.D. 11,499'
Elevations (DF, RKB, RT, GR, etc.) 4175.6' GR, 4187.2' RKB Name of Producing Formation Wolfcamp Top Oil/Gas Pay 9710' Tubing Depth 10,821'
Perforations 10,880-10,885' Depth Casing Shoe 11,500'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/4" 13-3/8" 376' (500 sxs Cl "H" + 2% CaCl w/1/4#/sx Celloflake, Circ 100 sxs to surface.)
11" 8-5/8" 4702' (1700 sxs TLW w/10% DD, 12#/sx salt, 1/4#/*7-7/8"(see reverse side) (sx Celloflakes, 3# Gilsonite, Tail w/200 sxs Cl "H" w/5#/sx salt, Circ 134 sxs)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-1-80 Date of Test 9-24-80 Producing Method (Flow, pump, gas lift, etc.) Kobe 2-3/8" x 2"
Length of Test 24 hrs Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 70 Water-Bbls. 299 Gas-MCF 55

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. J. Mueller
Senior Engineering Specialist
September 26, 1980

OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Forms C-104 must be filed for each pool in multiple

<u>Hole Size</u>	<u>Casing & Tubing Size</u>	<u>Depth Set</u>	<u>Sacks Cement</u>
7-7/8"	5-1/2"	11,499'	Cmtd w/700 sxs Cl "H" w/10%DD, 1/4#/ sx Flocele, followed w/200 sxs Cl "H" w/10% LWL; temp survey TOC at 3420'.
	2-3/8"	10,821'	

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SEP 30 1980

U.S. CONSERVATION DIV.

MGF DRILLING COMPANY - MIDLAND

P. O. Box 5766

Midland, Texas 79701

915 - 684-7173

INCLINATION REPORT

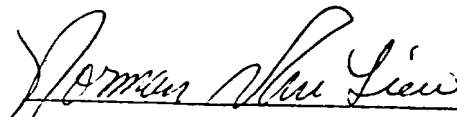
OPERATOR: Phillips Petroleum Company
Box 1967
Houston, Texas 77001

LOCATION: 1650' FNL and 760' FWL
Section 21, Township 17S, Range 33E
Lea County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
376	$\frac{1}{2}$	8087	$\frac{3}{4}$		
876	$\frac{1}{2}$	8887			
1855	$\frac{1}{4}$	8561	1		
2376	1	8868	1		
2560	$\frac{3}{4}$	9388	1		
3060	$\frac{1}{2}$	9864	1		
3215	1 $\frac{1}{4}$	10310	1 $\frac{1}{4}$		
3715	1 $\frac{1}{4}$	10810	1		
4215	$\frac{1}{4}$	11066	1 $\frac{1}{4}$		
4625	1	11500	$\frac{1}{2}$		
5129	$\frac{1}{2}$				
5380	1				
5887	1				
6292	$\frac{3}{4}$				
6683	1 $\frac{1}{4}$				
7183	1				
7680	1				

STATE OF TEXAS
COUNTY OF MIDLAND

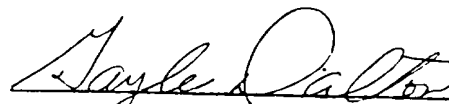
The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.



Norman Van Liew, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 8th day of July, 19 80

My Commission Expires:
August 28, 1980



Notary Public in and for Midland
County, Texas.