

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26758

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	
7. Unit Agreement Name	

8. Farm or Lease Name	
Leamex	
9. Well No.	
25	
10. Field and Pool, or Wildcat	
Undesignated Leamex	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762
4. Location of Well
UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4175.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Total depth</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-20-80 MI MGF Drlg.
- 5-23-80 Spud in w/17-1/4" bit. Drld to 75'.
- 5-24-80 Drld to 376'; ran 10 jts, 13-3/8", 48#, H-40 csg set at 376'. Cmtd w/500 sxs Cl "H" + 2% CaCl w/1/4#/sx Celloflake. Circ 100 sxs to surface. WOC 18 hrs. Tstd csg and BOP, 1000#, OK. Drld ahead w/11" bit.
- 6-6/7-80 Ran 115 jts 8-5/8", 32#, K-55 csg set at 4702'. Cmt w/1700 sxs TLW w/10% DD, 12#/sx salt, 1/4#/sx Celloflakes, 3#/sx Gilsonite. Tail w/200 sxs Cl "H" w/5#/sx salt. Circ 134 sxs to surface. Drld ahead w/7-7/8" bit.
- 7-1-80 Drld to TD 11,500'. Logged.
- 7-3-80 Ran 5-1/2", 17#, N-80 and J-55, 15# csg set at 11,499'. Cmtd w/700 sxs Cl "H" w/9% DD, 1/4#/sx Flocele, followed w/200 sxs Cl "H" cmt w/10% LWL. Temp survey indicated TOC at 3420'.
- 7-4-80 Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE August 28, 1980

APPROVED BY

TITLE

DATE