

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26759
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	LEAMEX
8. Well No.	26
9. Pool name or Wildcat	LEAMEX (PADDOCK)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> <u>660'</u> Feet From The <u>FSL</u> Line and <u>990'</u> Feet From The <u>FWL</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4154' GL 4165' RKB	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
Casing Test and Cement Job ☐
OTHER: FRACTURE STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/23/97 MIRU DDU, COOH W/RODS & PMP, NU CL 2 BOP, COOH W/TBG, START IN W/CSG SCRPR & TBG, MI SET 4 FRAC TKS, 1 T/SWAB IN 3 FILL W/485 BBLS WTR.
04/24/97 FIN GIH W/SCRPR, TAG FILL @ 6170', COOH, GIH W/PKR & 2-7/8" WS, TST IN HOLE SET PKR @ 5917', LD BK SIDE, ESTAB PI RATE INTO FORMATION, 5 BPM @ 750 PSI.
04/25/97 MIRU HES, FRAC PADDOCK INTERVAL 6031-6063' W/37,194 GALS BORAGEL CARRYING 150,000# 20/40 OTTAWA SD, AFTER PMPG APPROX 33,000 GALS & 100,000# 20/40 SD WELL SCREENED OUT & FLUSH WAS STARTED, AFTER PMPG 1200 GALS FLUSH TREATING PRESS WENT F/APPROX 9,500# TO 10,600#, COMMUNICATION F/CSG ANNUL RECVD, SD PMPS, ISIP 1767# WELL SI PSI 663#, CLOSE IN WELL, RDMO HES, OBSERVE, RUN SLM TAG SD @ 4994', SD.
04/26/97 MIRU HES COIL TBG, CO F/4330' - 6170', RDMO HES, OPEN BYPASS ON PKR, TRY T/REL, PKR STUCK, SDON.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 5-21-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAY 28 1997

LEAMEX #26 CONTINUED

04/27/97 COOH W/WS & PKR, LD WS, GIH W/2-3/8" TBG & PKR, TAG SAND @ 5910', SD.
04/28/97 CREW OFF
04/29/97 COOH W/TBG & PKR, RU STAR TL, GIH W/TBG & CO SD F/5943-6170', PULL UP T/5717' SD.
04/30/97 RU SWAB, TBG PSI VAC, FL START 2800', SWAB DWN T/3300', REC 85 BBL WTR, SD LINE
STUCK, SD.
05/01/97 CUT SD LINE, PULL TBG T/3900' REC SWAB, GIH W/TBG, RU SWAB, FL START 2600', SWAB
DWN T/3300', REC 30 BBL WTR, SD.
05/02/97 RU SWAB TBG PSI 75 PSI, FL START 2900' STAY @ 2900', REC 5 BO 70 BW, SD.
05/03/97 RU SWAB, TBG PSI 225 PSI, FL START 2900'.
05/04/97 RU SWAB, TBG PSI 225 PSI, FL 2900' ALL DAY, REC 12 BO 93 BW, SD.
05/05/97 RU SWAB, TBG PSI 225 PSI, FL 2900', REC 8 BO 40 BW, SD.
05/06/97 CREW OFF.
05/07/97 RU SWAB, TBG PSI 275 PSI, FL 3200', REC 4 BO 11 BW, RD SWAB, RUN SLM TAG @ 6030',
STAR TOOL CO SAND F/6060-6170', RDMO STAR, COOH W/TBG & GIH W/PROD TBG, SH SET
@ 5500', ND BOP.
05/08/97 GIH W/PMP & RODS, HANG WELL ON, RDMO DDU, WELL TSTG - PMPD 20 HRS NO GAUGE.
05/09/97 PMPD 24 HRS, REC: 26 BO, 43 BW, 60 MCF GAS.
05/10/97 PMPD 24 HRS, REC: 20 BO, 58 BW, 68 MCF GAS.
05/11/97 NO TST.
05/12/97 NO TST.
05/13/97 PMPD 24 HRS, REC: 15 BO, 28 BW, 81 MCF GAS.
05/14/97 PMPD 24 HRS, REC: 22 BO, 64 BW, 81 MCF GAS.
05/15/97 PMPD 24 HRS, REC: 21 BO, 61 BW, 90 MCF GAS.
05/16/97 PMPD 24 HRS, REC: 33 BO, 75 BW, 115 MCF GAS, FINAL REPORT, COMPLETE DROP F REPORT.