STATE OF NEW WEARS

BY AND MINERALS DEPARTMENT

OUTSINGSTON

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S.O.S.

AND DEFICE

MANSPORTER OIL

.L CONSERVATION DIVISIO P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PERATOR BORATION OFFICE Phillips Oil Company 4d1088 79762 4001 Penbrook, Odessa, Texas eason(s) for liling (Check proper dax) Other (Please explain) -- Well CII Dry Gas ecomplettor Jande IV Onversylt Condensate Casinghead Gas change of ownership give name Phillips Petroleum Company, 4001 Penbrook, Texas 79762 d address of previous owner ESCRIPTION OF WELL AND LEASE ell No. Pool Name, including Formation Kind of Lease Legse No. Leamex 26 Leamex-Paddock State, Federal or Fee State B2148 ocation 660 Feet From The South Line and 990 _ Feet From The _ Unit Letter Lea 22 17-S 33-E T. mahip Range NMPM. County Line of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andreas (Give address to which approved copy of this form is to be sent) ame of Authorized Transporter of Cli 😨 or Condensate Texas New Mexico Pipeline Company P.O. Box 2528, Hobbs, New Mexico 88240 ame of Authorized Transporter of Casinghead Gas 🐔 Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79762 is gas actually connected? Rqe. Unit wp. ! well produces oil or liquids, ive location of tanks. N , 22 17S :33E Yes 6-29-80 this production is commingled with that from any other lease or pool, give commingling order numbers OMPLETION DATA Same Res'v. Ditt. les'v Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. ate Soudded Levations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top CIL/Gas Pay Tubing Depth Depth Casina Shoe rerforgtions TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours) EST DATA AND REQUEST FOR ALLOWABLE WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Cil Run To Tanks Date of Test Chore Size Casing Pressure Tubing Pressure enoth of Test water - Bbis. Cas - MCF Criudi Pred. During Test OII - Bhia. AS WELL Cravity of Condensate Actual Prog. Test-MCF/D Length of Test Bhis. Condensate/WMCF Teeting Method (publ. back pr.) Tubing Pressure (Ebst-in) Casing Pressure (Shut-in) Chose Size OIL CONSERVATION DIVISION ERTIFICATE OF COMPLIANCE APPROVED NOV 9 1983 hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given sove is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despens J. B. Rush well, this form must be accompanied by a tabulation of the deviation taken on the wail in accordance with MULE 111. (Signature) Production Records Supervisor All sections of this form must be filled out completely for allowable on new and recompleted wells. (Tille) 11-3-83 Fill out only Sections I. II. III, and VI for changes of come in some or number, or transporter, or other such change of condities (Dute) Separate Forms C-104 must be filled for each pool in multip.

completed walls.

NOV 7 1983

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